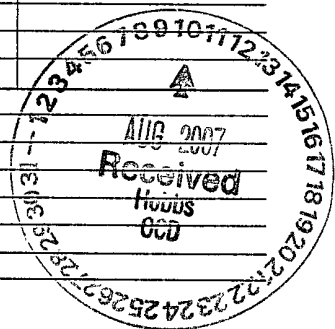


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

5. Lease Serial No. LC-068288-A		6. If Indian, Allottee or Tribe Name							
7. Unit or CA Agreement Name and No.		8. Lease Name and Well No. Rock Queen Unit 52							
9. AFT Well No. 30-005-00865		10. Field and Pool, or Exploratory Caprock Queen							
11. Sec, T, R., M., on Block and Survey or Area		12. County or Parish Chaves							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 4401' DF							
14. Date Spudded		15. Date T.D. Reached							
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		18. Total Depth: MD 3089' TVD 3089'							
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set. MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/CN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
9 5/8"		32#		366'		250 sx		surface	
7"		20#		3059'		150 sx		2100'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2999'	2999'	4 1/2" Lnr	3088'					
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Caprock Queen			3059-3074'		4 SPF				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
3059-3074'	3000 gal 7 1/2% NEFE acid & 1000# rock salt in 3 stages @ 3 BPM.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

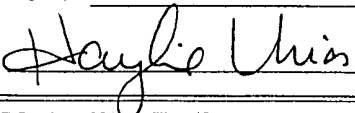
Please add to Injection Order No. R-1541.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

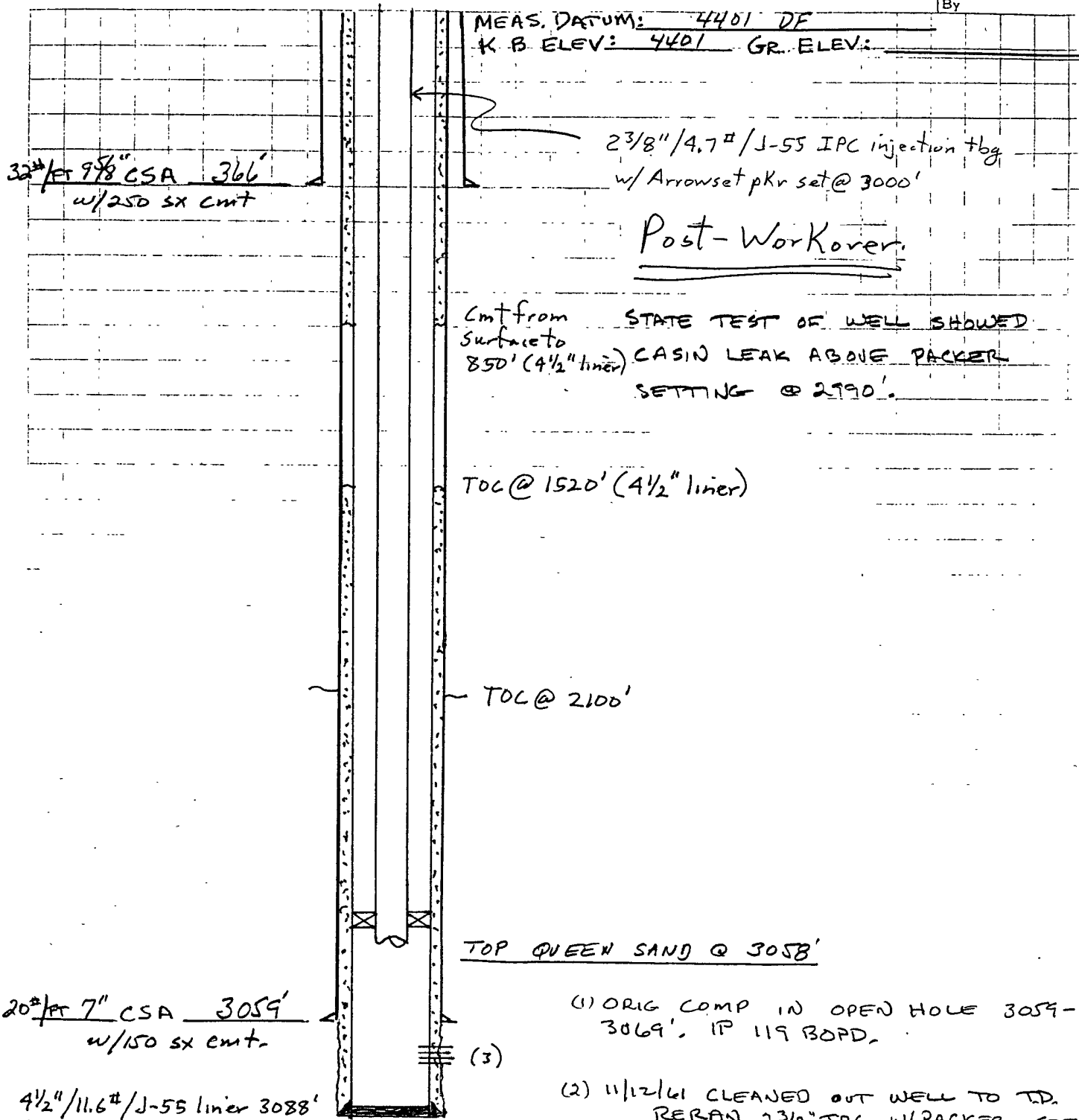
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Haylie Urias Title Operations Tech.

Signature  Date 07/25/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Subject	UNIT <u>ROCK QUEEN #52 FIELD CAPROCK</u>	Date
	WELL <u>25B (25-2) LOC 13S 31E 25B</u>	Sheet of
	CURRENT STATUS <u>ACTIVE INJECTOR</u>	Project No.
		By



MEAS. DATUM: 4401 DF
 K.B. ELEV: 4401 GR. ELEV: _____

2 3/8" / 4.7# / J-55 IPC injection tbg
 w/ Arrowset pkr set @ 3000'

Post-Workover.

Cmt from STATE TEST OF WELL SHOWED
 surface to 850' (4 1/2" liner) CASIN LEAK ABOVE PACKER
 SETTING @ 2990'.

TOC @ 1520' (4 1/2" liner)

TOC @ 2100'

TOP QUEEN SAND @ 3058'

- (1) ORIG COMP IN OPEN HOLE 3059-3069'. IP 119 BOPD.
- (2) 1 1/2" / 6.1 CLEANED OUT WELL TO TD. RERAN 2 3/8" TBG W/PACKER SET AT 2990'. CONVERTED WELL TO WATER INJECTION. ORDER WFX 95.
- (3) Perf 3059-3079' w/ 4 SPF. Acidized w/ 3000 gal 7 1/2% HCl NEFE & 1000# GRS in 3 stages.

4 1/2" / 11.6# / J-55 liner 3088'
 to surface, cmt'd w/ 425sx
 Class C cmt w/ additives in
 2 stages. Cmt'd again w/
 350sx Class C cmt in 2 stages.
 TD 3089'
 PBTD @ 3085'

Revised JEA 7-16-07

Subject	UNIT ROCK QUEEN #52 FIELD CAPROCK	Date
	WELL 25B (25-2) LOC 13S 31E 25B	Sheet of
	CURRENT STATUS T.A. INJECTOR	Project No.
		By

MEAS. DATUM: 4401 DF
 K.B. ELEV: 4401 GR. ELEV:

Pre-Workover

32^{1/2}" 9^{5/8}" CSA 366'
 w/250 sx cmt

7/16/91 PULLED TBG & PACKER
 RAN 1" 2^{3/8}" TBG IN HOLE
 AND PACKED OFF. SCREWED
 VALVE ON TOP OF TBG.

STATE TEST OF WELL SHOWED
 CASIN LEAK ABOVE PACKER
 SETTING @ 2990'.

TOL @ 2100'

TOP QUEEN SAND @ 3058'

20^{1/2}" 7" CSA 3059'
 w/150 sx cmt.

(1) ORIG COMP IN OPEN HOLE 3059-3069'. IP 119 BOPD.

(2) 11/12/61 CLEANED OUT WELL TO TD. RERAN 2^{3/8}" TBG W/PACKER SET AT 2990'. CONVERTED WELL TO WATER INJECTION. ORDER WFX 95.

TD 3069

OWL @ 3089' +/-

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: ROCK QUEEN UNIT #52

WELL LOCATION: 660' FNL & 1980' FEL	B	25	T-13-S	R-31-E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELBORE SCHEMATIC (See Attached)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: 9 5/8" 32#

Cemented with: 250 SX _____ or _____ ft³

Top of Cement: SURFACE Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 9 5/8" Casing Size: 7" 20#

Cemented with: 150 sx. _____ or _____ ft³

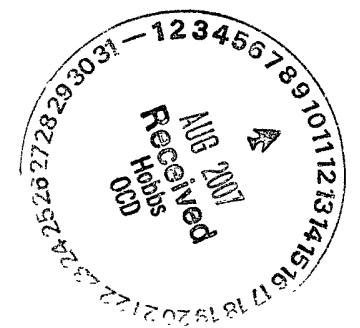
Top of Cement: 2100' Method Determined: _____

Total Depth: 3089'

Injection Interval

3059-3074' (4 SPF)

(Perforated or Open Hole; indicate which)



INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" / 4.7# / J-55

Lining Material: IPC

Type of Packer: Arrowset 1X

Packer Setting Depth: 2999'

Other Type of Tubing/Casing Seal (if applicable): 4 1/2" 11.6# J-55 Liner from surface to 3088' Cmt w/ 425 sx Class C

Additional Data

1. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

Drilled in 1955 as oil well. Converted to water injection 11/1961.

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____
