

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-08941

5. Indicate Type of Lease
STATE IFE

6. State Oil & Gas Lease No B-1536

7. Lease Name or Unit Agreement Name State F

8. Well Number: 7

9. OGRID Number 217817

10. Pool name or Wildcat Eunice; Seven Rivers Queen, South

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter J 1,980 feet from the South line and 1,650 feet from the East line
Section 17 Township 22-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RI, GR, etc.) 3,557' GR

Pit or Below-grade Tank Application or Closure

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank Volume 180 bbls Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CFM/FNT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAMS, & PROPOSED PLUGGING PROCEDURE

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOC/D guidelines a general permit or an (attached) alternative OGD-approved plan

SIGNATURE [Signature]

TITLE James F. Newman, P.E. (Triple N Services) DATE 10/24/07

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: [Signature]
Conditions of Approval (if any).

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____

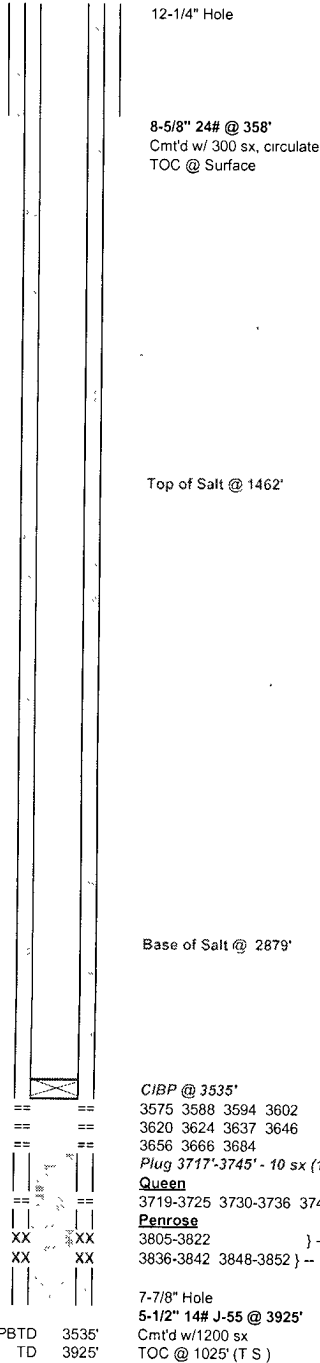
DATE: **NOV 14 2007**

**WELLSKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian**

Date September 6, 2007

RKB @ 3567'
DF @ 3566'
GL @ 3557'

Subarea Hobbs West
Lease & Well No State E No 7
Legal Description 1980' FSL & 1650' FEL, Sec 17, T22S, R36E
County Lea State New Mexico
Field Eunice 7 Rvrs Queen, South
Date Spudded May 22, 1959 Rig Released June 1, 1959
API Number 30-025-08941
Status _____



Stimulation History

Interval	Date	Type	Gals	Lbs Sand	Max Press	ISIP	Max Rate Down
	6/3/59	Perforate 3848-3852, 3836-3842 - 4 jspf					
3836-3852	6/3/59	Acid		500			
	6/5/59	Perforate 3805'-3822' w/ 4 jspf					
3305-3382	6/5/59	Acid		750			
	6/7/59	Set plug @ 3828'					
	6/8/59	Set plug @ 3783', sqz w/75 sx 3805'-3822'					
	6/9/59	Perforate 3719-3725, 3730-3736 and 3741-3745					
3719-3745	6/9/59	Acid		500			
	6/11/59	Drill plug @ 3783' and cement to 3828'					
	6/12/59	DO plug @ 3828' and 6' cement on top PBTD					
	6/13/59	Re-Perforate 3836-3842 and 3848-3852					
3836-3852	6/13/59	Acid		500			
	3/21/71	Set Retainer @ 3774', sqz w/ 60 sx 3805-3852					
	3/22/71	Perf 3575-3684 - 11 holes					
3719-3745	3/22/71	15% NE	2,000		1500	0	40
3575-3684	3/22/71	9# Mod Brne	20,000	30,000	3000	0	240
	3/23/71	Release RBP @ 3774'					
	12/31/71	Set pkr @ 3700', pmp 10 sx cmt, tag TOC plug @ 3717' (plug 3717'-3745')					
3575-3684	8/23/83	15% NEFE HCl	1,850				
3575-3684	6/12/85	15% NEFE	750				
3575-3684	3/26/87	15% NEFE	750				
3575-3684	7/22/89	15% NEFE	750				
3575-3684	2/2/93	15% NEFE HCl	750				
3575-3684	8/27/04	15% NEFE HCl	750				
	2/23/05	Set CIBP @ 3535', circulate packer fluid					

Formation Tops:

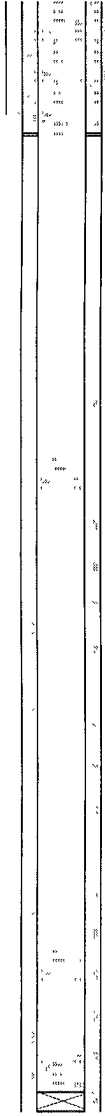
Anhy	1352'
Top Salt	1462'
Base Salt	2879'
Yates	3057'
7 Rivers	3258'
Queen	3654'
Penrose	3796'

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian

Date October 18, 2007

RKB @ 3567'
 DF @ 3566'
 GL @ 3557'

Subarea Hobbs West
 Lease & Well No State E No 7
 Legal Description 1980' FSL & 1650' FEL, Sec 17, T2S, R36E
 County Lea State New Mexico
 Field Eunice 7 Rvrs Queen, South
 Date Spudded May 22, 1959 Rig Released June 1, 1959
 API Number 30-025-08941
 Status Proposed Plugged



12-1/4" Hole

Perf & Sqz 125 sx C cmt 408 - surface
8-5/8" 24# @ 358'

Cmt'd w/ 300 sx, circulate
 TOC @ Surface

TOC @ 1025' (T S)

25 sx C cmt 1,462 - 1,362' TAG
Top of Salt @ 1462'

Base of Salt @ 2879'
25 sx C cmt 2,979 - 2,738'

25 sx C cmt 3,535 - 3,294'

CIBP @ 3535'
 3575 3588 3594 3602
 3620 3624 3637 3646
 3656 3666 3684
Plug 3717'-3745' - 10 sx (12/31/71)
Queen
 3719-3725 3730-3736 3741-3745
Penrose
 3805-3822 } - Sqz w/ 75 sx
 3836-3842 3848-3852 } -- Sqz w/ 60 sx

7-7/8" Hole
5-1/2" 14# J-55 @ 3925'
 Cmt'd w/1200 sx
 TOC @ 1025' (T S)

PBTD: 3535'
 TD 3925'

Stimulation History

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate Down
	6/3/59	Perforate 3848-3852, 3836-3842 - 4 jspf					
3836-3852	6/3/59	Acid	500				
	6/5/59	Perforate 3805'-3822' w/ 4 jspf					
3305-3382	6/5/59	Acid	750				
	6/7/59	Set plug @ 3828'					
	6/8/59	Set plug @ 3783', sqz w/75 sx 3805'-3822'					
	6/9/59	Perforate 3719-3725, 3730-3736 and 3741-3745					
3719-3745	6/9/59	Acid	500				
	6/11/59	Dnl plug @ 3783' and cement to 3828'					
	6/12/59	DC plug @ 3828' and 16' cm. on to PBTD					
	6/13/59	Re-Perforate 3836-3842 and 3848-3852					
3836-3852	6/13/59	Acid	500				
	3/21/71	Set Retainer @ 3774', sqz w/ 60 sx 3805-3852					
	3/22/71	Perf 3575-3684 - 11 holes					
3719-3745	3/22/71	15% NE	2,000	1500	0	4.0	
3575-3684	3/22/71	9# Mod Brne	20,000	30,000	3000	0	24.0
	3/23/71	Release RBP @ 3774'					
	12/31/71	Set pkr @ 3700', pmp 10 sx cmt, tag TOC plug @ 3717' (plug 3717'-3745')					
3575-3684	8/23/83	15% NEFE HCl	1,850				
3575-3684	6/12/85	15% NEFE	750				
3575-3684	3/26/87	15% NEFE	750				
3575-3684	7/22/89	15% NEFE	750				
3575-3684	2/2/93	15% NEFE HCl	750				
3575-3684	8/27/04	15% NEFE HCl	750				
	2/23/05	Set CIBP @ 3535'; circulate packer fluid					

PROPOSED PLUGS

- 1) Circulate mud, 25 sx C cmt 3,535 - 3,294'
- 2) 25 sx C cmt 2,979 - 2,738'
- 3) 25 sx C cmt 1,462 - 1,362' WOC & TAG
- 4) Perf & Sqz 125 sx C cmt 408 - surface

Capacities

5-1/2" 14# csg	7 299 ft/ft3	0 1370 ft3/ft
	40 98 ft/bbl	0 0244 bbl/ft
8-5/8" 24# csg	2 797 ft/ft3	0 3575 ft3/ft
	15 70 ft/bbl	0 0636 bbl/ft
7-7/8" openhole	2 957 ft/ft3	0 3382 ft3/ft
	16 599 ft/bbl	0 0602 bbl/ft

Formation Tops:

Anhy	1352'
Top Salt	1462'
Base Salt	2879'
Yates	3057'
7 Rivers	3258'
Queen	3654'
Penrose	3796'

ConocoPhillips Company

Proposed Plugging Procedure

State "E" #7
API #30-025-08941
Eunice South (7 Rivers Queen) Field
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

TA'd (02/05) w/ 5½" CIBP (no cement cap) @ 3,535'; 5½" 14# casing @ 3,925' (T.S. TOC @ 1,025'); no tubulars in hole; SALT DEPTHS: Top @ 1,462'; Base @ 2,879'

- Verify anchors tested within last two years
 - Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. Deliver 3,600' 2¾" workstring.
 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 3. RIH w/ workstring, tag CIBP @ 3,535'. Circulate hole w/ 90 bbls plugging mud and pump 25 sx C cement (1.32 ft³/sk yield, 33 ft³ slurry volume, calculated fill 241' in 5½" 14# casing) on CIBP 3,535 - 3,294'.
 4. PUH w/ workstring to 2,979'. Load hole w/ plugging mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 241' in 5½" 14# casing) balanced plug 2,979 – 2,738'. **Base of Salt Plug**
 5. PUH w/ workstring to 1,462'. Load hole w/ plugging mud and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 241' in 5½" 14# casing) balanced plug 1,462 – 1,362. WOC & and tag this plug. POOH w/ workstring. **Top of Salt Plug**
 6. RU and test lubricator. RIH w/ wireline, perforate 5½" casing @ 408'. POOH w/ wireline, RD lubricator. ND BOP. NU wellhead.
 7. RIH w/ 5½" packer to 50'. Load hole w/ plugging mud, set packer, establish rate into perforations not to exceed 800 psi. Squeeze 125 sx C cement w/ 2% CaCl₂ (1.32 ft³/sk yield, 165.0 ft³ slurry volume, calculated fill 463' in 8⅝" 24# casing). Once cement circulates out of 8⅝" casing, release packer and circulate cement through 5½" casing. **Casing Shoe and Surface Plug**
 8. POOH w/ packer. Wash up.
 9. RDMO location.
 10. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.