

Amended - to show liner

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-09995 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <i>Horizontal</i>	7. Lease Name or Unit Agreement Name MARK 8. Well No. 3 9. Pool name or Wildcat PENROSE SKELLY; GRAYBURG
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2. Name of Operator CHEVRON U.S.A. INC.	
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3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
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4. Well Location <div style="border: 1px solid black; padding: 5px; display: inline-block; margin: 5px;"> BHL: H-3-22s-37e, 2373/N & 307/E </div> Unit Letter G 1980 Feet From The NORTH line and 1980 Feet From The EAST Line Section 3 Township 22-S Range 37-E NMPM County LEA	
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10. Date Spudded 4-30-07	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7-12-07	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth 6550	16. Plug Back T.D. 3624	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4178-4886, 5100-5310, 5350-5360 GRAYBURG				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/CBL/CCL			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
* 4 1/2"	3626'	5419'	175 SX		2 7/8"	3488'	
26. Perforation record (interval, size, and number) 5100-10, 5150-60, 5200-10, 5250-60, 5300-10, 4876-86, 4787-97, 4700-10, 4614-24, 4529-39, 4412-22, 4281-4305, 4178-87				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5100-5310 FRAC W/90,000 GALS YF125 4178-4886 FRAC W/100,000 GALS YF125			

28. PRODUCTION							
Date First Production 8-17-07		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING			Well Status (<i>Prod. or Shut-in</i>) PROD		
Date of Test 8-19-07	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 37	Water - Bbl. 552	Gas - Oil Ratio 1321
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	Test Witnessed By
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30. List Attachments NOTARIZED SURVEY
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Denise Pinkerton</i>	Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST	Date 9-10-07