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FEB - 7 2008

	Mexico	Form C-103
Office District I  Energy, Minerals and I	Natural Resources	October 25, 2007 WELL API NO.
1625 N French Dr , Hobbs, NM 88240	•	30-025-05/81
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATI	ONDIVISION	5. Indicate Type of Lease
District III 1220 South St.	Francis Dr.	STATE FEE 🔀 🖊
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM	A 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM		,
87505 SUNDRY NOTICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	Denten North Wultcamp
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-10	11) FOR SUCH	95/00 # 89/00 87370
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other	[ {	8. Well Number 5 No. 7
2 21	(	9. OGRID Number
3. Address of Operator  2. Name of Operator  3. Address of Operator	nsel	019958
3. Address of Operator		10. Pool name or Wildcat
P.O. Bux 2249 Withit Falls TX	76307	Denten Wolfsump
4. Well Location		
Unit Letter <u>\(\mathcal{N}\)</u> : 330 feet from the <u>\(\mathcal{L}\)</u> line and 23/0 feet from the <u>\(\mathcal{W}\)</u> line		
Section 35 Township 7/45 Range 37 NMPM County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3817 KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ '		
EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗍 P AND A 🔠		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	CASING/CEMENT	OB 🔲 ´
	M i continuis roc	dy for OCD increation after P&A
OTHER:     Location is ready for OCD inspection after P&A     All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
F. W.		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
PERMANENTLY STAMPED ON THE MARKER SSURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance v	vith 19.15.9.714.B(4)(b) N	MAC. All fluids have been removed from
non-retrieved flow lines and pipelines.		
year to the first of the second of the common size District office to schedule an inspection. If more than one		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
TITLE TYPE OR PRINT NAME 306 6: More E-M.	E FASher	DATE 2-6-08
21 11	A III	DIANE. 9.10 317 ALL
TYPE OR PRINT NAME/Sub Gilmun E-M.	AIL:	PHUNE: 140 - 125-2166
For State Use Only		
APPROVED BY:TITL	.E	DATE
Conditions of Approval (if any):		