## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	101,000 27 200
DISTRICT I 1625 N. French Dr , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-29753
<u>DISTRICT II</u>	,	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	141	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs G/SA Unit
	LICATION FOR PERMIT" (Form C-101) for such proposals.)	8. Well No. 215
1. Type of Well:	Gas Well Other Injector	6. Well No. 215 /
Oil Well  2. Name of Operator	Gas Well Other Injector	9 OGRID No. 157984
Occidental Permian Ltd.		10/701
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79	9323	
4. Well Location		
Unit Letter E: 1398	Feet From The North 1227 F	Feet From The West Line
Section	Township 19-S Range 38	B-E NMPM Lea County
Section 4	11 Elevation (Show whether DF, RKB, RT GR, etc.)	I THAT IS LEGAL COMMY
	3607 GL	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
Chalden in Day V. II. a Nature CNation Department on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEM	ENI JOB []
OTHER: Cleanout/OAP/Acid treat	X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. Kill well. POOH w/injection equipment.		DEPENCED
2. Clean out to 4293' (new PBTD).		RECEIVED
<ul><li>3. Perforate well @4257-4280'.</li><li>4. Acid treat well w/3510 gal of 15% NE</li></ul>	FFF HCL acid	
5. Run back in hole w/injection equipme		EED 7 2000
6. Test casing and chart for the NMOCE		FEB - 7 2008
7. Return well to injection.		
		HOBBS OCD
I hereby certify that the information above is true	e and complete to the best of my knowledge and belief. I further certi-	fy that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines	, a general permit or an (attached) alternat	tive OCD-approved
SIGNATURE MINUS	TITLE Administrativ	ve Associate DATE 02/05/2008
TYPE OR PRINT NAME Mendy John	<u> </u>	02/00/2000
APPROVED BY This U	Illiam OCDISTRICT SUPERVISORIC	ENERAL MANAGER DATE MAR 0 6 2000
WITHOURD IT	minute III III	

CONDITIONS OF APPROVAL IF ANY