

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26364 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NEW MEXICO
7. Lease Name or Unit Agreement Name: NEW MEXICO "Z" STATE ✓
8. Well Number 03 ✓
9. OGRID Number 013300
10. Pool name or Wildcat LANGLIE MATIX ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM NO. 10-100) FOR SUCH PROPOSALS.)

RECEIVED
MAR 05 2008
HOBBS OCD

1. Type of Well ✓
 Oil Well Gas Well Other

2. Name of Operator
 LEWIS B. BURLESON, INC.

3. Address of Operator
 P.O. BOX 2479, Midland, TX 79702

4. Well Location
 Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line
 Section 2 Township 24 S Range 36 E NMPM County IEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- M.I.R.U. Cmt. Retainer 3,502'. Sqz. 100 sx. cmt. P.U.H. to 3,440'. Tbg. was stuck. *3424' - mud to make sure perforation covered w/ cement! CW Prof. open @*
- Cut tbg. at free point. P.O.O.H. tbg. R.I.H. tbg. to 2,728'. Tbg. Stub.
- Mix & circulate M.L.F. Spot 25 sx. cmt. W.O.C. & tag at 2,500'.
- 1,400' to 1,000'. - 50 sx. W.O.C. & tag.
- 400' to surface. 45 sx. cmt. Verify it stays at top of W.H.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Randall Minear TITLE AGENT DATE 3-4-08
 E-mail address: _____ Telephone No. (432) 530-0907

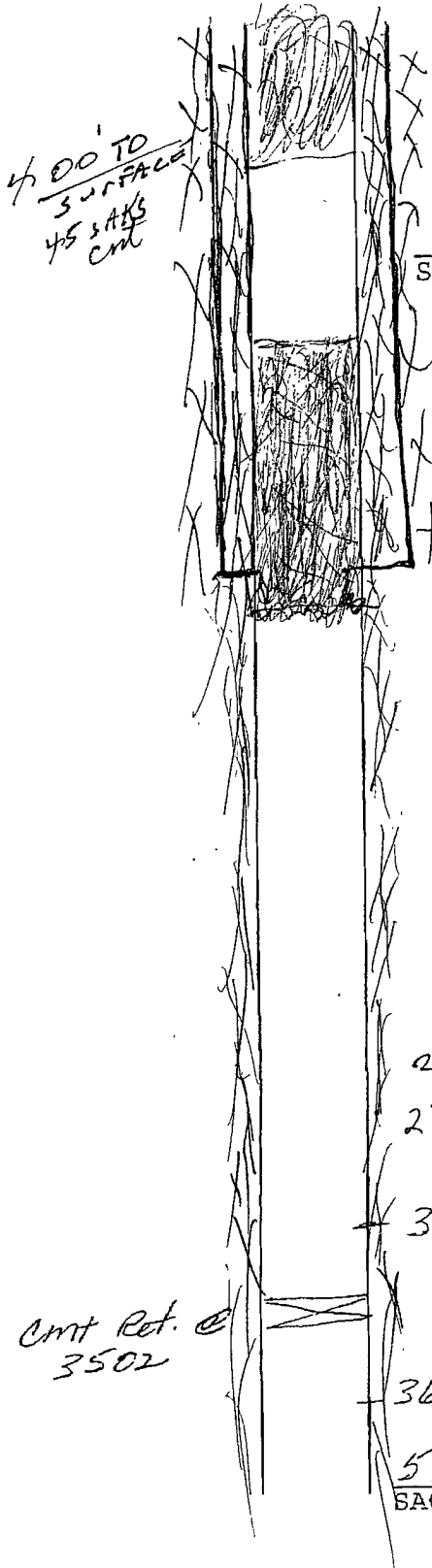
For State Use Only

APPROVED BY Chris Wellman TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 06 2008

Conditions of Approval, if any: THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

LEWIS BURLESON, INC
WELLBORE DIAGRAM

AFTER



WELL NAME 71111 "Z" State # 3
 Unit G 1980 FNL 1980 FEL
 Sec. 2 T-24-S R-36 E Lea Co., 71111
 8 5/8 SURFACE @ 1309'
 SACKS & TYPE 670 5X "C" (CIRC. 40 SX)

8 5/8 SURFACE 1309'
 1400 TO 1000

DATE NOTES

4-18-89 - Set Ret. @ 3502' - Howco
 CMT w/ 100 Sks. Class "C". PAH to
 3440' Tbg. stuck. FREE @ 2728'
 RAN free point Did not cut tubing.

25 SACKS CMT
 2728 TO 2500 - TAB
 2728 CMT TAB

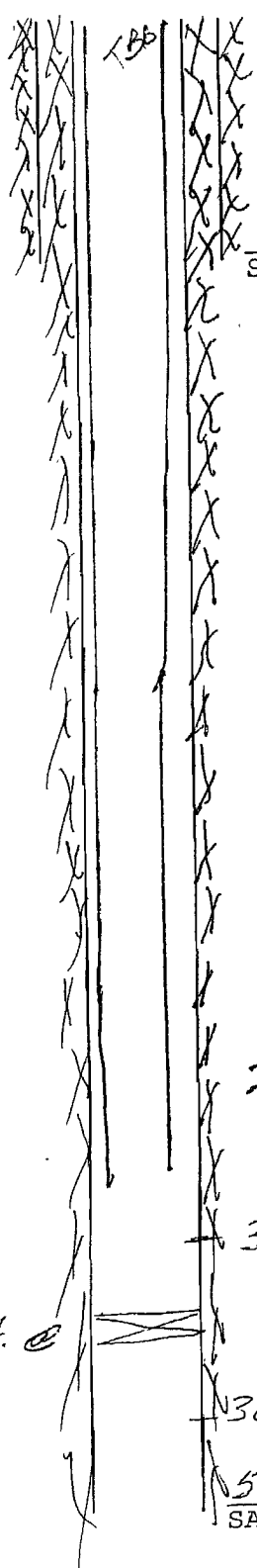
3424 }
 3615 }
 10-79 - Perf. 56 shots

5 1/2" PRODUCTION @ 3763'
 SACKS & TYPE 825 5X "C" (CIRC. 53 SX)

CMT Ret. @ 3502

BEFORE

LEWIS BURLISON, INC
WELLBORE DIAGRAM



WELL NAME 71111 "Z" State # 2
 Unit G 1980 FNL 1980 FEL
 Sec. 2 T-24-S R-36 E LeA Co., 71112
8 5/8 SURFACE @ 1309'
 SACKS & TYPE 670 sz "C" (circ 40 sx)

DATE NOTES

4-18-89- Set Ret. @ 3502' - Howco
 CMT w/ 100 SKS. CLASS "C". POH to
 3440' Tbg. stuck. FREE @ 2728'
 RAN free point Did not cut tubing.

2720 TBC STUCK

3424

10-79 - POH. 56 shots

3615

CMT Ret. @
3502

5 1/2" PRODUCTION @ 3763'
 SACKS & TYPE 825 sz. "C" (circ 53 sx)