Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. **30-005-00933**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. **303375**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **Rock Queen Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **92**

2. Name of Operator **Celero Energy II, LP**

9. OGRID Number **247128**

3. Address of Operator **400 W. Illinois, Ste 1601, Midland, TX 79701**

10. Pool name or Wildcat Caprock Queen

4. Well Location
Unit Letter **M** : **660** feet from the **South** line and **660** feet from the **West** line
Section **36** Township **13S** Range **31E** NMPM Chaves County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **4389' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: **Re-Activate producer**			☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. **MIRU Well Service Rig**
2. **TOOH w/ production equipment**
3. **Verify casing integrity**
4. **Clean out well & deepen well 28' to fully evaluate the Queen sand interval**
5. **TIH w/ production equipment**
6. **Return well to production**

RECEIVED
FEB - 5 2008
HOBBS OCD

Conditions of Approval:
OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producting this well Accompanied by Subsequent report on C-103with dates and what was done, along with tubing size and depth

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Haylie Urias TITLE Operations Tech DATE 1/29/2008

Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. 432-686-1883 Ext. 120

For State Use Only

APPROVED BY: [signature] TITLE Geologist DATE MAR 28 2008

Conditions of Approval (if any):