Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO
District II OH CONCEDVATION DIVIGION	30-025-34172
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM 87505	NMLC 063586
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lusk West Delaware Unit No /
1. Type of Well: Oil Well Gas Well Other INJECTION WELL	8 Well Number 903(
2. Name of Operator Cimarex Energy Co. of Colorado	9. OGRID Number 162683
3. Address of Operator	10. Pool name or Wildcat
PO Box 140907, Irving, TX 750140907	Lusk Delaware: West
Well Location	
Unit Letter C: 990 feet from the N line and 1880 feet from the W line	
Section 29 Township 19S Range 32E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Lievation (mon memer DR, RAD, R1, CR, etc.	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	HILLING OPNS.□ P AND A □ IT JOB □
	10
OTHER: OTHER: OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
6-6-08 – Nipple down well head & nipple up BOP. Unset packer, POOH w/198 jts tbg 2 3/8" & AD-1 tension PKR. RU with wireline, RIH w/4.342" GR down to 6400'. POOH w/GR. RIH w/4.240" CIBP. Set CIBP @ 6360'. RIH w/bailer, dump 35' of cement on top of	
CIBP TOC @ 6325'. RD WL. RU pump truck, load up tbg w/32 BW 2? KCL & pressure	up tbg to 540 psi, ran 35 minute chart, CSG
tested good (see chart). Nipple down BOP, Nipple up well head, rigged down. Notified Sylvia Dickey w/OCD that csg integrity test held	
540 psi for 35 minutes. See attached chart. Cimarex Energy respectfully requests TA status for this well to review behind pipe potenti	
Cimarex Energy respectfully requests TA status for this well to review behind pipe potential.	
	FEB 13 2008
	HODOCOCD
	HOBBS OCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE TITLE Moduction Suden in tendent DATE 2/7/08	
Type or print name Evan Wauhob E-mail address: ewauhob@cimar	rex.com Telephone No.505-631-1395
For State Use Only	MAR 2 8 2008
APPROVED BY: 32 Mary TITLE Geologist	DATE
Conditions of Approval (if any):	

