

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04322
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 125
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>P</u> : <u>660'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>25</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Clean Out & Acid Stimulate ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. MI & rack 4,000' of 2-7/8" J-55 WS. ND WH. NU BOP. PU workstring & RIH w/4" bit & 2-7/8" WS to TD. Tag TD & clean out. Circulate clean.
2. PB to +/-3,920' w/20/40 mesh sand. Will need 8# sand per foot of openhole to plug back. If PBTD is 3,963', 350# of sand will be needed. Trickle water down backside while dropping sand.
3. RIH and tag sand. RU WL & dump 2 sks of Class "C" cement + 2% bentonite on top of sand plug. Mix cement with 15 gals total water. WOC & tag cement plug.
4. PU & RIH w/5-1/2" treating pkr, on 2-7/8" workstring. Set pkr at 3,625'.
5. MIRU Acid & Team CO2 & pressure test lines to 5,000psi. Inst. relief valve on backside before acid job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/04/08
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 02 2008
Conditions of Approval, if any:

Eunice Monument South Unit #125
Clean Out & Acid Stimulate
Cont'd.

6. Load backside with 2% KCL and test to +/- 500 psi.
7. Pump 8,000 gals 20% AcidTol, and 103 tons of 75% foam quality CO₂ with 5,000 lbs rock salt in 6 stages per the pumping schedule. Maximum treating pressure should be 4,000 psi. RDMO.
8. Flow back or RU swab and swab back acid load.
9. POOH w/packer and workstring.
10. RIH with production tbg, rods, and pump. Pump/rod string should be initially designed for 500 bfpd rate. Use swab results to better approximate rate to size pumping equipment.
11. ND BOP. NU WH. RWTP. RDMOPU.