

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

MAR 26 2008

HOBBS

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

## 3b. Phone No (include area code)

432-620-6740

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 Feet from North line and 1680 feet from the East line; Unit -  
letter G, Section 4, T-21-S, R-36-E, NMPM

## 5. Lease Serial No.

LC 031740B

## 6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NM 70948A

## 8. Well Name and No.

EUNICE MONUMENT 202  
SOUTH UNIT

## 9. API Well No.

30-025-29866

## 10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-  
SAN ANDRES

## 11. County or Parish, State

LEA NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Reactivate &☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

RWTP

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. MI & rack up 4,000' of 2-7/8" J-55 workstring. ND WH. NU BOP. PU & RIH w/4-3/4" bit & DC's on 2-7/8" WS. MIRU rev unit.
2. Drill out CIBP @ 3,650' and clean well out to PBD @ 3,873'. Circulate hole clean. POOH w/bit, DC's, and WS. RDMO.
3. MIRU. TIH w/4" casing gun and perforate the following intervals at 2 spf w/180 degree phasing, and premium charges. Correlate depth with the Compensated Densilog, Neutron, Gamma Ray log.
  - a. 3,730-3,735' (5', 10 holes) 2 spf
  - b. 3,762-3,767' (5', 10 holes) 2 spf
4. POOH w/perf gun & RDMO. PU & RIH w/5-1/2" RBP, packer, and collar locator on 2-7/8" workstring. Set RBP at 3,865'. PU and test RBP to 500 psi.

Cont'd. on Next Page.

\* Return to production within 60 days on  
submit plans for abandonment

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 03/14/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Office

APPROVED

MAR 24 2008

JAMES A. AMOS  
SUPERVISOR-EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**OAP, Stim, Reactivate Grayburg Procedure  
LEA COUNTY, NEW MEXICO**

**March 14, 2008**

5. MIRU. Pull packer to 3,780' and reset. Monitor backside. Stimulate perms from 3,790 – 3,857' by pumping 2,000 gals of 20% AcidTol acid in 4 stages dropping rock salt for block between each stage. Use the following pump schedule...
  - a. 200 gals acid
  - b. 250 # rock salt in 9 bbls 9# brine
  - c. 400 gals acid
  - d. 500 # rock salt in 5 bbls 9# brine
  - e. 600 gals acid
  - f. 1,000 # rock salt in 10 bbls 9# brine
  - g. 800 gals acid
  - h. **Total of 2,000 gals of 20% AcidTol acid and 1,750# rock salt.**
  - i. Over flush to bottom perforation
6. Unset packer. RIH and latch onto RBP. PUH to ~3,780' and set RBP. PU and test RBP to 500 psi.
7. Pull packer to 3,690' and reset. Breakdown/stimulate perms from 3,708 – 3,767' by pumping 2,500 gals of 20% AcidTol acid in 4 stages dropping rock salt for block between each stage. Use the following pump schedule. Order out 1,500# of rock salt.
  - a. 200 gals acid
  - b. 200 # rock salt in 3 bbls 9# brine
  - c. 500 gals acid
  - d. 200 # rock salt in 5 bbls 9# brine
  - e. 800 gals acid
  - f. 300 # rock salt in 10 bbls 9# brine
  - g. 1,000 gals acid
  - h. **Total of 2,500 gals of 20% AcidTol acid and 700# rock salt.**
  - i. Flush w/20 bbls 9# brine
8. RDMO. Unset packer. RIH and latch onto RBP. RIH to 3,865' and set RBP. PUH to ~3,690' and set pkr. .
9. Flow back or RU swab and swab back acid loads from the stimulations. Swab interval should be from 3,708 – 3,857'.
10. POOH w/packer, RBP, and WS. ND BOP. NU WH. RIH with production equipment. Assume initial rate of 200 bfpd for equipment sizing.
11. RWTP. RDMOPU. Put well in test.