

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 APR 03 2008 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-015-38621	
		5. Indicate Type of Lease		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7 Lease Name or Unit Agreement Name	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				Edward State	
2 Name of Operator				8. Well No	
COG Operating LLC				005	
3. Address of Operator				9. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701				Maljamar; Yeso, West 44500	
4 Well Location					
Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line					
Section 16 Township 17S Range 32E NMPM Lea County					
10 Date Spudded	11 Date T D Reached	12 Date Compl (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc)	14 Elev Casinghead	
2/10/08	2/23/08	3/06/08	4041 GR		
15 Total Depth	16. Plug Back T D.	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
7040	7032			X	
19 Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
6060 - 6770 Yeso				No	
21. Type Electric and Other Logs Run			22. Was Well Cored		
CN / HNGS, Micro CFL / HNGS			No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	677	17 1/2	800 sx	223 sx
8 5/8	32	2099	11	700 sx	286 sx
5 1/2	17	7040	7-7/8	1200 sx	219 sx
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	6781				
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
6060 - 6260	2 SPF, 36 holes	OPEN	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
6360 - 4690	2 SPF, 36 holes	OPEN	6060 - 6260	See attachment	
6570 - 6770	2 SPF, 48 holes	OPEN	6360 - 4690	See attachment	
			6570 - 6770	See attachment	
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
3/08/08		Pumping w/ 2-1/2x2x20' RHTC pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
3/13/08	24			59	127
Water - Bbl.	Gas - Oil Ratio				
368	2152				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr)
					37.5
29 Disposition of Gas (Sold, used for fuel, vented, etc)				Test Witnessed By	
Sold				Kent Greenway	
30 List Attachments					
Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Kanicia Carrillo		Regulatory Analyst	
E-mail Address		Date			
kcarrillo@conchoresources.com		03/27/08			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2150	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3132	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3523	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3896	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5416	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6881	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 5460	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Edward State #5
API#: 30-015-38621
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6060 - 6260	Acidize w/ 5,000 gals acid.
	Frac w/ 65,521 gals gel, 10,851# SiberProp,
	58,374# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6360 - 6490	Acidize w/ 5,000 gals acid.
	Frac w/ 39,060 gals gel, 7,805# SiberProp,
	35,362# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6570 - 6770	Acidize w/ 5,000 gals acid.
	Frac w/ 68,838 gals gel, 16,436# SiberProp,
	67,793# 16/30 sand.