Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy Minerals and Natural Res	ources May 27, 2004
1625 N. French Dr., Hobbs, District II		WELL API NO. 30-025-32254
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 50-023-32234 5. Indicate Type of Lease
District III	1220 South St. Francis Dr	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87MAR District IV	2 7 2008 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe	pe oco	
O/JOS MINISTER	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Summers
1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 1
2. Name of Operator		9. OGRID Number 236378 /
Saber Resources, LLC		10.2.1. W.11.
3. Address of Operator 400 W. Illinois, Suite 950, Midland	d Tevas 70701	10. Pool name or Wildcat South Knowles Devonian
	1 10/43 / / / / /	South Farewick Devolution
4. Well Location Unit Letter B	660 feet from the North	ine and1980feet from theEastline
Section 18	Township 17S Range	
Contract of the second second	11. Elevation (Show whether DR, RKB, I	
	3659.7' GR	
Pit or Below-grade Tank Application		
Pit typeDepth to Grounds		Distance from nearest surface water
Pit Liner Thickness: mil		bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK
TEMPORARILY ABANDON		MENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	NG/CEMENT JOB
OTHER:	☐ OTHE	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent	t details, and give pertinent dates, including estimated date
	ork). SEE RULE 1103. For Multiple Comp	oletions: Attach wellbore diagram of proposed completion
or recompletion.	ation and about a device of a multiple section of the	1
Saber Resources, LLC plans on plug	ging and abandoning the subject well as for	iows:
PU & RIH with a 7 7/8" bit on tubir	ig to +- 10,305' and tag cement plug set in A	August of 1994. POH with bit & tubing.
RIH with tubing to 8300' – spot 40		
Pull tubing to 6200' and spot 40 sxs		
	cmt plug from 5100' to 4900' - WOC & T	ng. 2470
Spot 35 sxs cement at 2500'.		a last of New Car
Spot 35 sxs cement at 465' – WOC Spot 20 sxs cement for surface plug.		ald sley born
spot 20 sxs cement for surface plug.		add ply buse of rolt@ 2476
		t off below ground level due to cultivation in the area.
File all NMOCD paperwork. Clean	location.	
The share wife that the information		Amount does not belief to a great and the life
grade tank has been/will be constructed on	above is true and complete to the best of my closed according to NMOCD guidelines \square , a gen	/ knowledge and belief. I further certify that any pit or beloweral permit ☐ or an (attached) alternative OCD-approved plan ☐.
Val.	7 .1	
SIGNATURE 1/E/S	TITLE_Co	nsultantDATE3/24/08
Type or print name Nelson Pa	tton E-mail address:	Telephone No. 432) 685 - 0169
For State Use Only		•
A DDD OV/ED DV		APR 10 2008
APPROVED BY:	TITLE U eo	DATE
Conditions of Approval (if any):	THE OIL CONSERVATION DIVISION MUST	`
!	BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS	· ·
!		



