District I 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

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972-931-0700

Date:

3/4/2008

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos District IV	Rd., Azt	tec, NM 874	10	122	20 South St.	Francis Dr						3 Copies
1220 S. St. Franc	cis Dr., S	anta Fe, NM	87505		Santa Fe, NI	M 87505						AMENDED REPORT
	I.	REQ	UEST FO	R ALL	OWABLE.	AND AUT	'HO	RIZATI	ON T	T O	RANS	SPORT
<sup>1</sup> Operator n		d Address						<sup>2</sup> OGRID				
MU		3 D C F''					015363					
1100 PLA		<sup>3</sup> Reason for Filing Coo					ode/ Eff NW	ective Date				
<sup>4</sup> API Numbe	<sup>6</sup> Pool (					ol Code						
30 - 025-3	R, PERMO PE	r					31350					
<sup>7</sup> Property C						9 W	ell Num	ber				
350				H	IGHTOWER S	TATE UNIT				<u> </u>		2
		Location		I	I							
Ul or lot no. J	1	n Townsh	- 1	Lot Idn	Feet from the 2080	North/South SOUTI		Feet from 1625			Vest lind AST	County LEA
· ·	27	12S	33E		2080	30011	1	1023		E	701	LEA
		Hole Loca		Lot Idn	Feet from the	North/South	lino	Fact from	tho 1	East/V	Vest line	e County
UL or lot no.	Section 27	n Townst	ip Range 33E	Lot lan	2080	SOUTI		1625			AST	LEA
12												
12 Lse Code		ducing Metho		ection Date /2008	<sup>15</sup> C-129 Perr	nit Number	10 (	C-129 Effec	tive Da	ite	"С-	-129 Expiration Date
-										1		
III. Oil a		as Trans <sub>l</sub>	orters									20
18 Transpor					<sup>19</sup> Transpor							<sup>20</sup> O/G/W
OGRID				ТАІ	and Ad RGA MIDSTR		TES.					
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			MIDLAND, TX. 79705									
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15694					P.O. DRAV							О
		ARTESIA, NM. 88240										
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IV. Well		pletion D	ata					affin.			C	
IV. Well	l Com	<sup>22</sup> Rea	dy Date	4	<sup>23</sup> TD	<sup>24</sup> PBTI	)	OBI	3S foratio	ons		<sup>26</sup> DHC, MC
IV. Well	l Com	<sup>22</sup> Rea		4	<sup>23</sup> T <b>D</b> 10,395'	10,340	)	OBF  25 Per 9450	35	ons		A SALVE SALVES
IV. Well  21 Spud Da 1/27/2003	l Com	<sup>22</sup> Rea 3/27	dy Date 7/2008	4	10,395'	10,340	)	OBF  25 Per 9450	3S foratio	ons		A SALVE SALVES
IV. Well  21 Spud Da  1/27/2003	I Com ate 8	<sup>22</sup> Rea 3/27	dy Date 7/2008	g & Tubir	10,395'	10,340'  29 De	pth S	OBF  25 Per 9450	3S foratio	ons		26 DHC, MC
IV. Well  21 Spud Da  1/27/2003	I Com	<sup>22</sup> Rea 3/27	dy Date 7/2008	1	10,395'	10,340'  29 De	)	OBF  25 Per 9450	3S foratio	ons		<sup>26</sup> DHC, MC
IV. Well  21 Spud Da 1/27/2003  27 Ho	I Com ate 8	<sup>22</sup> Rea 3/27	dy Date 7/2008	g & Tubir	10,395'	10,340°	pth S	OBF  25 Per 9450	3S foratio	ons		26 DHC, MC
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