

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

APR 07 2008 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OIL

WELL API NO. 30-025-20546
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7723
7. Lease Name or Unit Agreement Name STATE AF
8. Well Number 1
9. OGRID Number 222759
10. Pool name or Wildcat VACUUM ABO REEF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BUCKEYE DISPOSAL, LLC	
3. Address of Operator P.O. BOX 2724 LUBBOCK, TEXAS 79408	
4. Well Location Unit Letter M : 510 feet from the SOUTH line and 660 feet from the WEST line Section 8 Township 18 S Range 35 E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSE TO P & A:

1. Cap CIBP with 25 sacks of class C cement
2. Load casing with salt gel SPOT 100ft plug @ 5675'
3. ~~Perforate 7" casing below 9-5/8" shoe @ 4000'~~ circulate with class C cement SPOT 100ft plug @ 4020' WOC. Tag.
4. Spot 100ft plug base of salt 3000' 2900'
5. Spot 100ft plug top of salt 1600' 1700'
6. 50ft surface plug
7. Install dry hole marker with well information
8. Clean location and file sundry report of P&A

****The well has a CIBP at 8675' - notify OCD before starting proposed P&A*****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE James Millett TITLE Project Manager DATE 4-7-08

Type or print name James Millett E-mail address: jamespub@gmail.com Telephone No. 406 241 7405

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 24 2008

Conditions of Approval (if any)

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-025-20546					
FORM	DEPTH	OPERATOR: BUCKEYE DISPOSAL LLC					
		LEASENAME: STATE AF		WELL NO 1			
		LOCATION	UL	M	SEC. 8	TWN 18S	RNG: 35E
		510 FSL		660 FWL			
		TD	11791	PBD	KB	DF	
				GL			
		POOL		PERFS			
POOL		PERFS					
POOL		PERFS					

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	385	400 sxs	17 1/4	0' CIRC
INT1	9 5/8	3970	2167 sxs	12 1/4	0' CIRC
PROD.	7	11791	1700 sxs	8 3/4	230'