

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
REGISTRATION DIVISION
2040 South Pacheco

Santa Fe, New Mexico 87505
APR 16 2008

Form C-105
Revised 1-1-89

WELL API NO.
30-025-38582
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFT RESVR <input type="checkbox"/> OTHER _____		TP State <u>36763</u>	
2. Name of Operator Mack Energy Corporation <u>13837</u>		8 Well No 1	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960		9 Pool name or Wildcat Lovington; Grayburg-San Andres	
4. Well Location Unit Letter <u>N</u> : <u>470</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10 Date Spudded 11/26/2007	11. Date TD Reached 12/14/2007	12 Date Compl (Ready to Prod) 3/17/08	13 Elevations (DF & RKB, RT, GR, etc) 3866' RKB
14. Elev Casinghead 3849' GR	15 Total Depth 6515	16. Plug Back TD 6085	17 If Multiple Compl How Many Zones?
18 Intervals Drilled By	Rotary Tools	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 4752.5-5163', GB-SA			20. Was Directional Survey Made
21 Type Electric and Other Logs Run			22 Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	2083	12 1/4	860sx	None
5 1/2	17	6493	7 7/8	685 sx	None

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	5179

26 Perforation record (interval, size, and number) 4752.5-5163', .41, 48	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4752.5-5163',	See C-103 for detail

28 PRODUCTION							
Date First Production 3/18/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2x2x24' Pump				Well Status (Prod or Shut-in) Producing	
Date of Test 4/05/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 5	Water- Bbl. 90	Gas - Oil Ratio 454
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 5	Water- Bbl. 90	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	Test Witnessed By Robert C. Chase
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30. List Attachments
N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 4/15/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3116	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3418	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4028	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4412	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4728	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 6110	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

· Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology