

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-29753
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit Section 4
8. Well No. 215
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>E</u> : <u>1398</u> Feet From The <u>North</u> <u>1227</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3607 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Cleanout/OAP/Acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. POOH w/tubing and packer. ND wellhead/NU BOP.
2. RIH w/bit & drill collars on string mill. Tag @4246'. TD @4293'.
3. RU power swivel & stripper head. Tag @4225'. Could not go down further. POOH w/power swivel & stripper head.
4. RU wire line & perforate tubing @4092' w/6 holes. RD wire line.
5. RIH w/bit & drill collars. RU power swivel & stripper head. Clean out from 4131-4293'. Circ clean. RD power swivel & stripper head. POOH w/bit & drill collars.
6. RU wire line & perforate casing @4257-80' @2 JFSP. RD wire line.
7. RIH w/PPI packer. RU HES & acidize well with 3510 gal of 15% NEFE HCL acid @4248', 4205', 4164', 4122', 4078'. RD HES. POOH w/PPI packer.
8. RIH w/Uni-6 packer set on 127 jts of Duoline 20 tubing. Packer set @3959'.
9. ND BOP/NU wellhead.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE _____
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

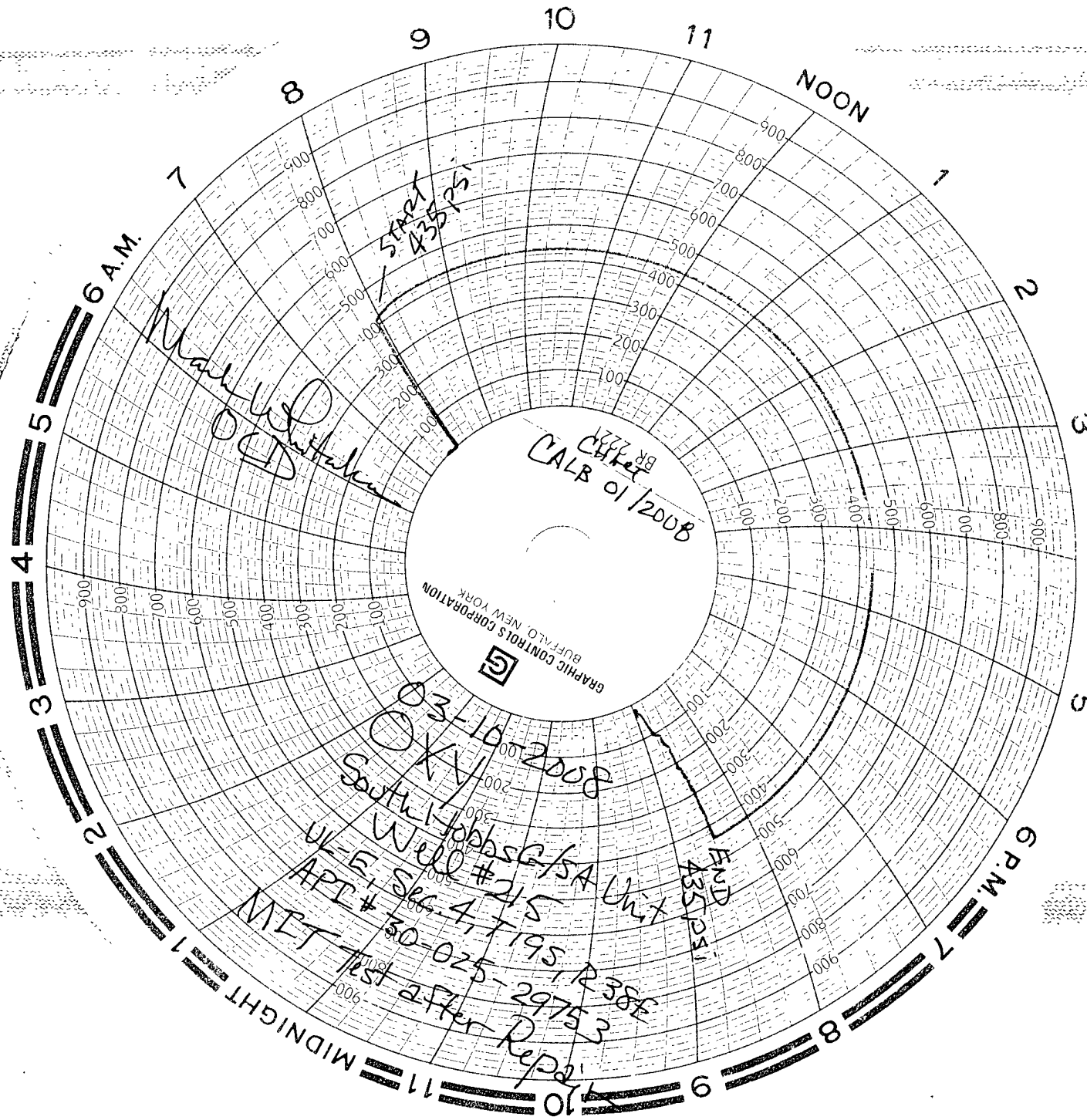
For State Use Only
APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL IF ANY: _____ DATE APR 25 2008

SHU 215

10. Test casing to 435# and chart for the NMOCD. Mark Whitaker w/NMOCD on location for test.
11. RDPU & RU. Clean location.

RUPU 02/27/08

RDPU 03/10/08



CALB 01/2008

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

03-10-2008

South W. Hobbs SG/SA Unit

UL-E Well #215

API # 50-025-29753

MIT Test after Repair

END 435 PSI

Mallory Lightaker

START 435 PSI