

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 24
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON, UPPER SAN ANDRES W

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
 15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter J 1980 feet from the SOUTH line and 1980 feet from the EAST line
 Section 4 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: INTENT TO REPAIR PKR/TBG LEAK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE PKR/TBG LEAK ON THE SUBJECT WELL & RETURN TO ACTIVE INJECTION

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

R-2071

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 04-09-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008
 Conditions of Approval (if any):

RECEIVED
 APR 11 2008
 HOBBS OCD

WLU #24 Packer Repair

Chevron respectively seeks permission to Repair Packer/Tubing leak on West Lovington Unit #24 WIW to return to active injection. Well Location is 1980' FSL and 1980' FEL ; Unit Letter J, Sec 4; T17S and R36E; Perfs: 4655 - 5120.(Open Hole)

1. Do JSA taking into account well Location, well pressure, and Well condition.
2. MIRU pulling unit.
3. Set plug in ArrowSet 1X packer
4. Pressure test tubing and casing.
5. Circulate Kill fluid.
6. Release ArrowSet 1X packer and installing BOP.
7. TOH Scanning tubing
8. TIH Hydrotesting w/ Arrowset 1X Pkr 10K w/ pump out plug, IPC tubing, and required subs to set packer as close current setting of 4568'. Current setting is 87' from Open Hole (4655 – 5120)
9. Pretest Packer to 500 psi
10. Circulate Packer fluid, ND BOP, NU Wellhead.
11. Chart and Test to 500 psi for the NMOCD. Contact Sylvia Dickey to witness test (370-3188)
12. Rig Down, clean location.

PERFS: 4655 - 5120 (Open Hole)

PBTD: 4967 (Dumped cement on top of sand in 7-06-93)

TD: 5120