

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-33334 ✓		
2. Name of Operator CHEVRON U.S.A. INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		6. State Oil & Gas Lease No.		
4. Well Location Unit Letter O: 751 feet from the SOUTH line and 1246 feet from the EAST line Section 36 Township 17-S Range 34-E NMPM County LEA		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL		8. Well Number 189 ✓		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		9. OGRID Number 4323 ✓		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td style="vertical-align: top;"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER INTENT TO ADD PERFS & ACIDIZE </td> <td style="vertical-align: top;"> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: </td> </tr> </table>		NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER INTENT TO ADD PERFS & ACIDIZE	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES ✓
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER INTENT TO ADD PERFS & ACIDIZE	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO ADD PERFS & ACIDIZE.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

RECEIVED

APR 09 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 04-07-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE **OC DISTRICT SUPERVISOR/GENERAL MANAGER** DATE APR 29 2008

Conditions of Approval (if any):

CVU 189
Vacuum (Grayburg-San Andres) Field
API No. 30-025-33334
Lea County, NM

Workover Procedure

1. Shut in injection wells CVU 83 and CVU 139 two weeks prior to rigging up on the subject well.
2. Rig up pulling unit. Kill well. ND wellhead. Pull rods and pump.
3. NU BOP. Pull tubing.
4. TIH w/ 4-3/4" mill tooth bit 6, 3-1/2" drill collars on 2-3/8" workstring. TAG CIBP @ 4720'. Drill up CIBP and attempt to clean out to 4799'. Circulate hole clean. Spot 15% HCl from TD to 4700'. TOH. Note: The original PBD was 4799' (log depth). The maximum depth reached since initial completion was 4770' on 6-1-96.
5. Rig up loggers and get on depth with Halliburton GR-CBL-CCL log dated 5/3/96 (no short collar ran).
6. Perforate the 5-1/2" casing w/ 2 JSPF at 120 degree phasing as follows: 4700'-10', 4714'-22', 4726'-35', and 4740'-64'.
7. RIH w/ 4 jts tail pipe and 5-1/2" treating packer on 2-3/8" workstring. Set packer at 4,560'.
8. Acidize perfs 4700' - 4766' w/ 2,500 gallons 15% NEFE HCL in one stage. Shut in one hour and flow back load. TOH.
9. TIH w/ 5-1/2" treating packer on 2-3/8" workstring and set at 4,200'.
10. Acidize perfs 4,261' - 4764' w/ 6,000 gallons 15% NEFE HCl in four stages. Drop 1500# rock salt between stages. Shut in one hour and flow back load. TOH.
11. TIH w/ 4-3/4" mill tooth bit on 2-3/8" workstring and clean out rock salt to depth reached in Step No. 4. TOH.
12. TIH w/ production tubing. ND BOP and NU wellhead. RIH w/ pump and rods.
13. Return to production.

PTB 2/13/08

**CURRENT
WELBORE DIAGRAM**

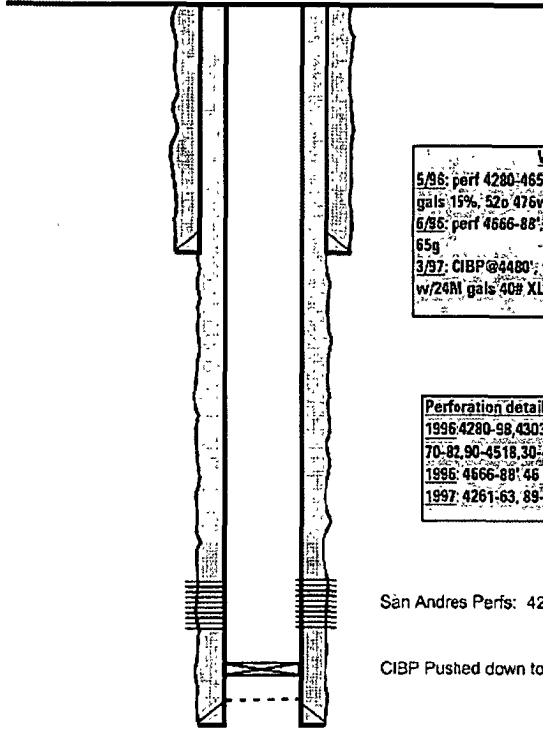
Created: 8/8/2007 By: HLH
 Updated: 8/8/2007 By: HLH
 Lease: Central Vacuum Unit
 Surface Location: 751' FSL & 1246' FEL
 Bottomhole Location: _____
 County: Lea St: NM
 Current Status: _____
 Directions to Wellsite: _____

Well No.: 189 Field: Vacuum Grayburg San Andres
 Unit Ltr: _____ Sec: 36 TSHP/Range: 17S 34E
 Unit Ltr: _____ Sec: _____ TSHP/Range: _____
 St Lease: _____ API: 30-025-33334 Cost Center: _____
 Elevation: _____ CHVNO: _____ TEPI: _____
 MVP: _____

Surface Csg.
 Size: 8-5/8"
 WT: 24#
 Set @: 1531'
 Sxs cmt: 600
 Circ: Yes; 87 ex
 TOC: Surface
 Hole Size: 11"

Production Csg.
 Size: 5-1/2"
 WL: 15.5#
 Set @: 4850'
 Sxs Cmt: 950
 Circ: Yes; 115 sx
 TOC: Surface
 Hole Size: 7-7/8"

KB: 4004
 DF: 4003
 GL: 3988
 Original Spud Date: 4/23/1996
 Original Compl. Date: 5/28/1996



Well History
 5/96: perf 4280-4658' AC 9M gals 15% 4428-4658' AC 4280-4398' w/6M gals 15% 520 476w 30g
 6/96: perf 4666-88' AC 4530-4688' w/10M gals 15% BS Sc Sq. 880 730w 65g
 3/97: CIBP @ 4480' top sand 4345' perf 4261-4315' frac 4261-4338' w/24M gals 40# XL 70M# 16/30 RC, CO to 4720' 930 834w 14g

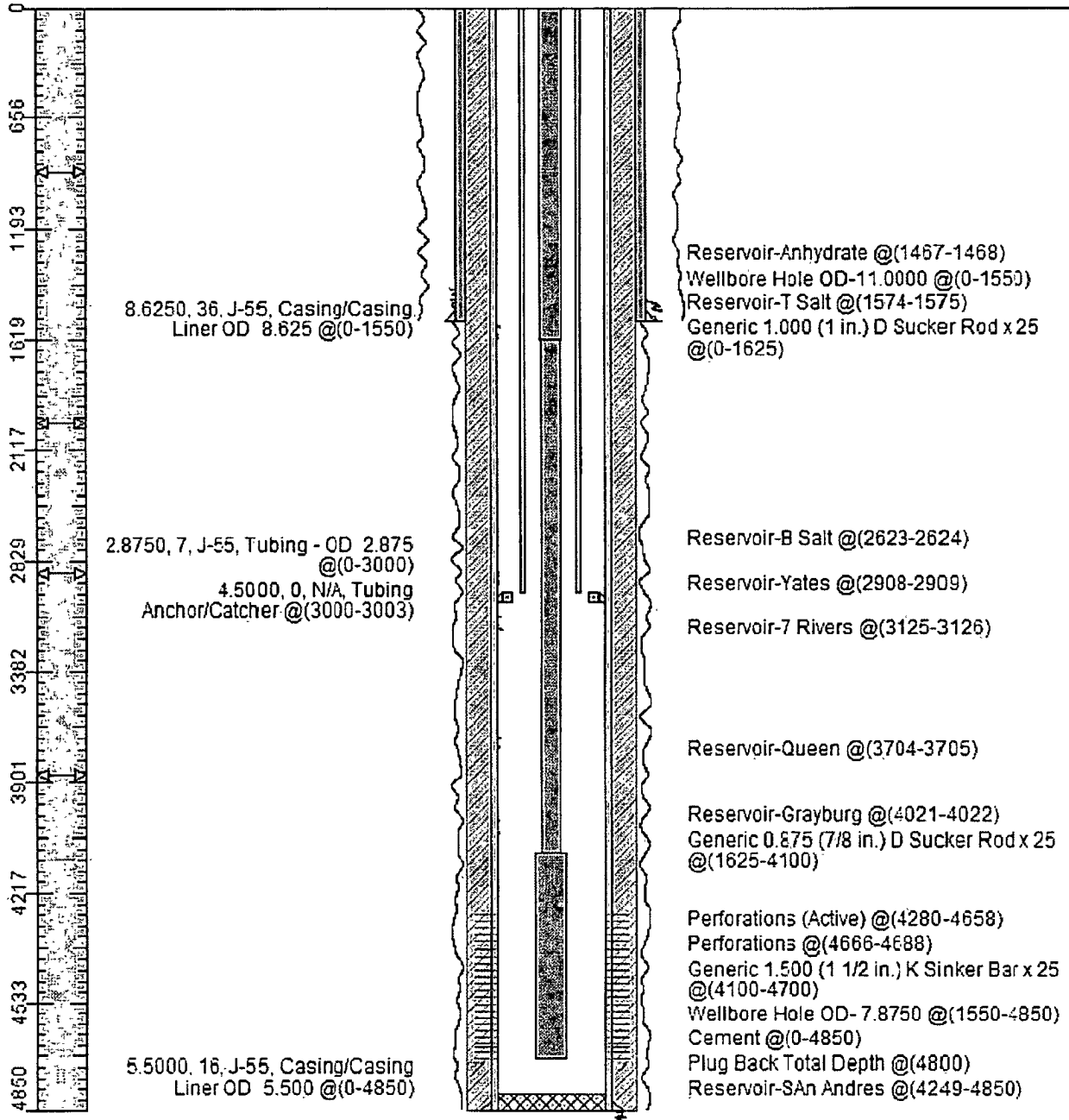
Perforation detail:
 1996: 4280-88, 4303-15, 22-24, 27-38, 50-58, 87-98, 4428-62, 70-82, 90-45, 18-30-43, 80-4658' 476 holes
 1996: 4666-88' 46 holes 2SPF
 1997: 4261-63, 89-99, 4303-15' 4SPF

San Andres Perfs: 4261- 4688
 CIBP Pushed down to 4720'

PBSD: 4720'
 TD: 4850'

Remarks: _____

Chevron U.S.A. Inc. Wellbore Diagram : CVU189



LUFKIN CG40-305-120

60 HP MOTOR