

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-04455 / |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> / |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | J A Akens / |
| 8. Well Number | 1 / |
| 9. OGRID Number | 147179 / |
| 10. Pool name or Wildcat | Eumont; Yates-7 Rvrs-Queen (Gas) / |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other /

2. Name of Operator
 Chesapeake Operating, Inc. /

3. Address of Operator
 P.O. Box 18496
 Oklahoma City, OK 73154-0496

4. Well Location
 Unit Letter T : 1981' feet from the South line and 466' feet from the West line
 Section 3 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3564

Pit or Below-grade Tank Application or Closure

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams,
 Chesapeake respectfully request permission to plug this well.
 Please find the attached amended plugging procedure and well bore diagram.

RECEIVED
 APR 28 2008
HOBBS OCD

THE OIL CONSERVATION DIVISION MUST
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Brenda Coffman TITLE Sr. Reg. Compl. Sp. DATE 04/25/2008

Type or print name Brenda Coffman E-mail address: brenda.coffman@chk.com Telephone No. (817)556-5825
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 30 2008
 Conditions of Approval (if any): _____

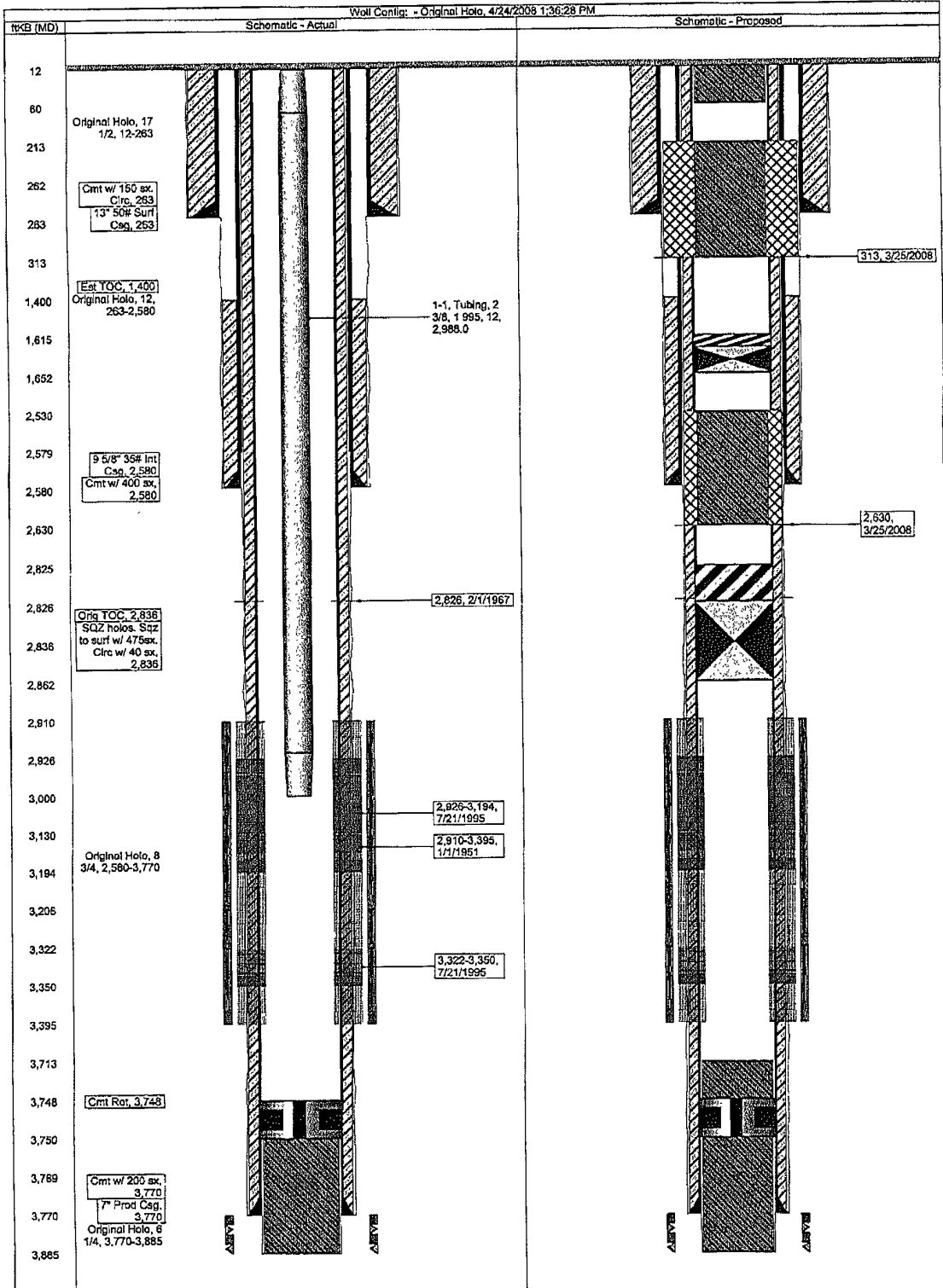


Proposal - Workover

J A AKENS 1-3

Field: OIL CENTER
County: LEA
State: NEW MEXICO
Elevation: GL 3,580.00 KB 3,592.00
KB Height: 12.00
Location: SEC 3, 21S-36E, 1981 FSL & 466 FWL

Spud Date: 10/13/1935
Initial Compl. Date:
API #: 3002504455
CHK Property #: 890353
1st Prod Date:
PBTD: Original Hole - 3748.0
TD: 3,885.0



**J A Akens #1
Plug and Abandonment
Lea County, NM**

Plug and Abandonment Procedure

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.

Current Wellbore Information

Surface Casing: 13", 50#, 0-263', Estimated TOC=1,400'
Intermediate Casing: 9-5/8", 35#, 0-2,582'
Production Casing: 7", 24#, 0-3,770'
GL: 3,580' **KB:** 3,592' **KB Height:** 12.00'
Current Perfs: Seven Rivers/Queen 2,910'- 3,350'

2. Test Anchors
3. Rack 125 joints of 2-3/8" N-80 Workstring.
4. MIRU PU. ND wellhead. NU BOP. POH w/ tubing
5. Dump bail 35' cmt on cement retainer @3,748'.
5. RU wireline unit. RIH w/ gauge ring and junk basket to 3,748'. RIH and set CBP @ 2,860'. Then dump bail 35' cement.
6. Circulate hole with 9.5# brine w/ 12.5 lbs of gel per bbl fluid.
7. Perforate casing w/ 4 squeeze holes @ 2,630'.
8. RIH w/ open ended tbg to 2,630' and squeeze a 100' in and out cement plug. Pull up hole, wait 4 hours, and tag plug. POH w/ tubing.
9. RIH and set CIBP @ 1,650'. Then dump bail 35' of cement.
10. Perforate casing w/ 4 squeeze holes @ 313'.
11. RIH w/ open ended tbg to 313' and squeeze a 100' cement plug. Pull up hole, wait 4 hours and tag plug.
12. PUH w/ tbg to 60'. Fill casing back to surface w/ cement. POH w/ tbg. Top off casing w/ cement.
13. RDMO. Install dry hole marker and cut off dead man. Restore location.

*BOG plug
NO CIBP for top salt plug
set 2.5" plug @ 1710*

*Top ~~1260~~ 1260 Ke
Base salt 2530 Ke*

Contacts

Workover Foreman
Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Asset Manager
Kim Henderson
Office: 405-879-8583
Cell: 405-312-1840

Production Foreman
Ralph Skinner
Office: 575-391-1462
Cell: 575-441-4921

Field Engineer
Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326