

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBS
RECEIVED
APR 15 2008
HOBBS OCD

5. Lease Serial No
NM 064009C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 064009C

8. Well Name and No.
Federal DM #1 - 35588

9. API Well No.
30-025-29354

10. Field and Pool, or Exploratory Area
Young; Wolfcamp, North

11. County or Parish, State
Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc. 5380

3a. Address
200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)
432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FNL & 960' FEL, Unit Ltr. A, Section 8, T-18S, R-32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Re-Entry</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 4/26/06 MIRU PU. Cut off dry hole marker. Inst surf, intermediate & production csg heads. Tagged 1st cmt plug @ 25' FS; fell thru. Tagged next plug @ 382'; fell thru. Tagged 3rd plug @ 1,090'; fell thru. Tagged 4th cmt plug @ 1,500'.
- 5/2/06 Drilled on soft cmt dwn to 2,500'. Drilled on hard cmt 2,500' to 2,600'. Tagged 5th plug @ 2,875'
- 5/3/06 Drilled hard cmt @ 2,885' dwn to 2,910'. Drilled soft cmt/mud from 2,910' dwn to 4,380' down to 4,560'. Drilled hard cmt to 4,620'. Tagged soft cmt @ 4,990' to 5,515'. RIH tagging hard cmt & CIBP @ 5,975'.
- 5/5/06 Tagged CIBP @ 5,955'. Drill out CIBP & cmt. Left bit swinging above Avalon perfs (6,338'-6,356').
- 5/6/06 Tagged cmt again @ 8,375'. PU above Avalon perfs to 6,175'. RIH & tagged next cmt plug @ 8,375'.
- 5/9/06 RIH w/5-1/2" pkr on 204 jts 2-7/8" N-80 EUE 8rd tbg. Set pkr & tstd csg from 6,386' to 9206'. Set pkr @ 6,258'. Pmpd 1 bbl dwn tbg to establish injection rate into Avalon perfs 6,338'-6,356'.
- 5/11/06 Tagged up @ 10,282'. No cmt on top of CIBP to drill. RIH w/4-1/2" magnet inside cut lip guide on 226 jts 2-7/8" tbg to retrieve missing cone off 4-3/4" bit. Tagged up @ 10,282' & began circ hole to work gas bubble out.

Cont'd. on Next Page.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Kristy Ward

Kristy Ward

Title
Regulatory Analyst

Date 03/26/08

ACCEPTED FOR RECORD

APR 13 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

DISTRICT SUPERVISOR/GENERAL MANAGER

Title
Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FEDERAL DM	Well # 1	Lea, NM
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Re-Entry

Cont'd.

- 5/12/06** Tagged up @ 10,282'. Circ frac balls OOH to top of CIBP @ 10,320'. Milled out CIBP & pushed to btm of hole @ 10,597'. Displaced hole w/260 bbls 2% KCL wtr. POOH w/180 jts 2-7/8" tbg & left conebuster swinging above Avalon perms @ 6,175'.
- 5/16/06** RIH w/5-1/2" BJ pkr. Set pkr @ 10,299'.
- 5/19/06** RIH w/5-1/2" CIBP on 323 - jts 2-7/8" N-80 EUE 8rd tbg. Attempt to set CIBP @ 10,169'. Set CIBP @ 10,105'. Stung out of CIBP. Circ hole w/120 bbls 2% KCL wtr to spot 84 gals of 15% NEFE double inhibited acid from 9,116' up to 9,086'.
- 5/20/06** RIH w/logging tool & perforating guns. Tied log into Schlumberger Neutron/Density log dated 3/24/86. Perforated Upper Wolfcamp intervals w/4 JSPF as follows: 9,086' - 9,092' (24 holes), 9,095' (4 holes), 9,101' (4 -holes), 9,104' - 9,110' (24 holes), 9,114' - 9,116' (8 holes). RIH w/5-1/2" BJ PKR on 285 jts 2-7/8" N-80, EUE 8rd tbg. Set PKR @ 9,005'. RU pmp trk to put spot acid away w/2% KCL wtr.
- 5/25/06** Acidize Upper Wolfcamp perms 9,086' - 9,116' w/2,500 gals 15% NEFE HCL Acid. Opened by-pass on PKR set @ 9,005' to circ fluid out. Re-set PKR @ 9,005' & pmped Acid as follows: Pmpd 125 gals acid, formation broke dwn @ 3,802 psi & 2.2". Pmpd remaining acid, dropping 5 ball sealers every 2.5 bbls. With 5 balls on press 3,979 psi - 2.2", 15 balls on 3,363 psi - 2", 25 balls on 3,276 psi - 3", 35 balls on 3,788 psi - 3.8", 45 balls on 3,680 psi - 3.3", 55 balls on 3,500 psi - 3.3", 65 balls on 4,000 psi - 3.3" (Ballout). Resumed pmping. With 75 balls on 2,665" - 3", 95 balls on 2,391 psi - 3", 105 balls on 2,664 psi - 3". Flushed to btm perf w/54 bbls 2% KCL wtr.
- 6/2/06** RIH w/BJ 2-7/8" x 5-1/2" CI cmt retainer, on 285 jts 2-7/8" N-80 EUE 8rd tbg. RU BJ Ser to cmt squeeze Upper Wolfcamp perms 9,086 - 9,116'. Pmpd through Cmt Retainer & set @ 8,995'. Squeezed perms w/70 sx cmt below retainer @ 2,500 psi.
- 6/3/06** Tagged top of CICR & cmt cap @ 8,974'.
- 6/6/06** RIH w/additional 4 jts of 2-7/8" tbg & tagged cmt cap on top of CICR @ 8974'. Press tstd squeezed Wolfcamp perms 9086' - 9116'.
- 6/7/06** Tied collars into Gray Log dated 5/19/2006. Perforated intervals 9,086' - 9,100' w/2 SPF. RIH w/2-7/8" x 5-1/2" BJ PKR on 288 jts 2-7/8" N-80 EUE 8rd tbg. Acidize perms w/250 gals 15% HCL acid. With btm of PKR @ 9,102' spotted acid across perms. PU & LD 3jts 2-7/8" tbg. Set PKR @ 9,001'.
- 6/8/06** Pmpd 250 gals 15% HCL acid & followed with 51 bbls 2% KCL wtr to spot acid across Upper Wolfcamp perms 9,086' - 9,100'.

Federal DM #1

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Cont'd.

- 6/16/06** RIH w/TD 450 Sub pmp & 215 jts 2-7/8" J-55 EUE 8rd tbg & 69 jts 2-7/8" L-80 EUE 8rd tbg.
- 6/17/06** RDMO PU.
- 6/18/06** Ran elec pwr to Sub pmp drive.
- 6/20/06** Fin final connections on pwr & gas lines. Tied well to heater treater & started drive @ 67 hz.
- 6/21/06** Started sub pmp drive @ 68 hz. Well made 12 BO & 212 BW w/gas rate of 144.0 mcf gas in 12 hrs.
- 7/1/06** Well made 289 BO & 355 BW w/470.0 mcf gas in 24 hrs.
- 7/11/06** Well tst 298 BO x 418 BW x 414 mcf gas. Running @ 72 htz.
- 9/29/06** RIH w/TD 650 Sub Pump on 215 jts 2-7/8", J-55, 6.5#, EUE, 8rd tbg & 69 jts 2-7/8", 6.5#, L-80, EUE, 8rd tbg. Btm of pmp @ 9,044' & intake @ 9,010'. RWTP.