

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 MAY 22 2008  
 1220 S St Francis Dr.  
 Santa Fe, NM 87505  
**HOBBS OCD**

Form C-103  
 May 27, 2004

WELL API NO. <b>30 - 025 - 36623</b> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Flounder State</b> ✓
8. Well Number <b>1</b> ✓
9. OGRID Number <b>778</b> ✓
10. Pool name or Wildcat <b>Vacuum: Abo North / Wolfcamp</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P. O. Box 1089 Eunice, New Mexico 88231**

4. Well Location  
 Unit Letter **C**: **480** feet from the **North** line and **1980** feet from the **West** line  
 Section **30** Township **17S** Range **35E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4003' GL**

Pit or Below-grade Tank Application  or Closure

Pit type **Workover** Depth to Groundwater **>100'** Distance from nearest fresh water well **>1000'** Distance from nearest surface water **>200'**

Pit Liner Thickness: **20** mil Below-Grade Tank: Volume **200** bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>MIT Repair</b>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America completed WO to eliminate pressure from 95/8" x 5 1/2" annulus as follows.

Commenced operations on 4/8/08. MIRU PU & pulled rods & tbg. Set RBP #1 @ 5010', tested RBP & csg from 0' - 5010' w/ 1000 psi, OK. RU Schlumberger and ran USIT radial CBL from 4500' - 1480' (200' above surface casing shoe), which confirmed TOC w/ good bonding @ 2830' but also showed poor bonding to 2320', fair bonding 1920' - 1930' and good bonding 1880' - 1892' & 1820' - 1845'. Discussed CBL results with Chris Williams at NMOCD District 1 and received permission to perf at 1785' & circulate cement to surface from that point. Perfed four squeeze holes @ 1785', set CR @ 1650' & pumped 200 sx HLW & 100 sx "C" w/ 1% CaCl<sub>2</sub> & 5 pps Micro-Bond, cmt did not circ to surface. Drilled out, pumped in w/ 1/2 BPM @ 490 psi. Set RBP #2 @ 4265' (tested to 1550 psi) to protect previous squeeze holes @ 4365'. Set CR @ 1687' for Squeeze #2, pumped 175 sx "C" cont'g 5 pps Mirco-Bond & 2% CaCl<sub>2</sub>, final press = 1200 psi. Drilled out and tested to 500 psi - pressure increasing over time. Released pressure & monitored, built to 840 psi in 2 hrs. Ran CBL, found TOC in 95/8" x 5 1/2" annulus @ 200', no pressure on this annulus. Set CR @ 1757' for Squeeze #3, pumped in w/ 1150 psi, squeezed w/ 150 sx "C" to 1700 psi. Drilled out & swab tested perfs @ 1785', no fluid entry & no pressure buildup. Pulled RBP's, ran rod pumping equipment and returned well to producing status on 5/13/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE *Dan Dodd* TITLE agent for BP America Production Company DATE 5/21/08

Type or print name D. C. Dodd E-mail address: dan.dodd@bp.com Telephone No. 432 / 683-8000

**For State Use Only**

APPROVED BY: *Chris Williams* TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 05 2008

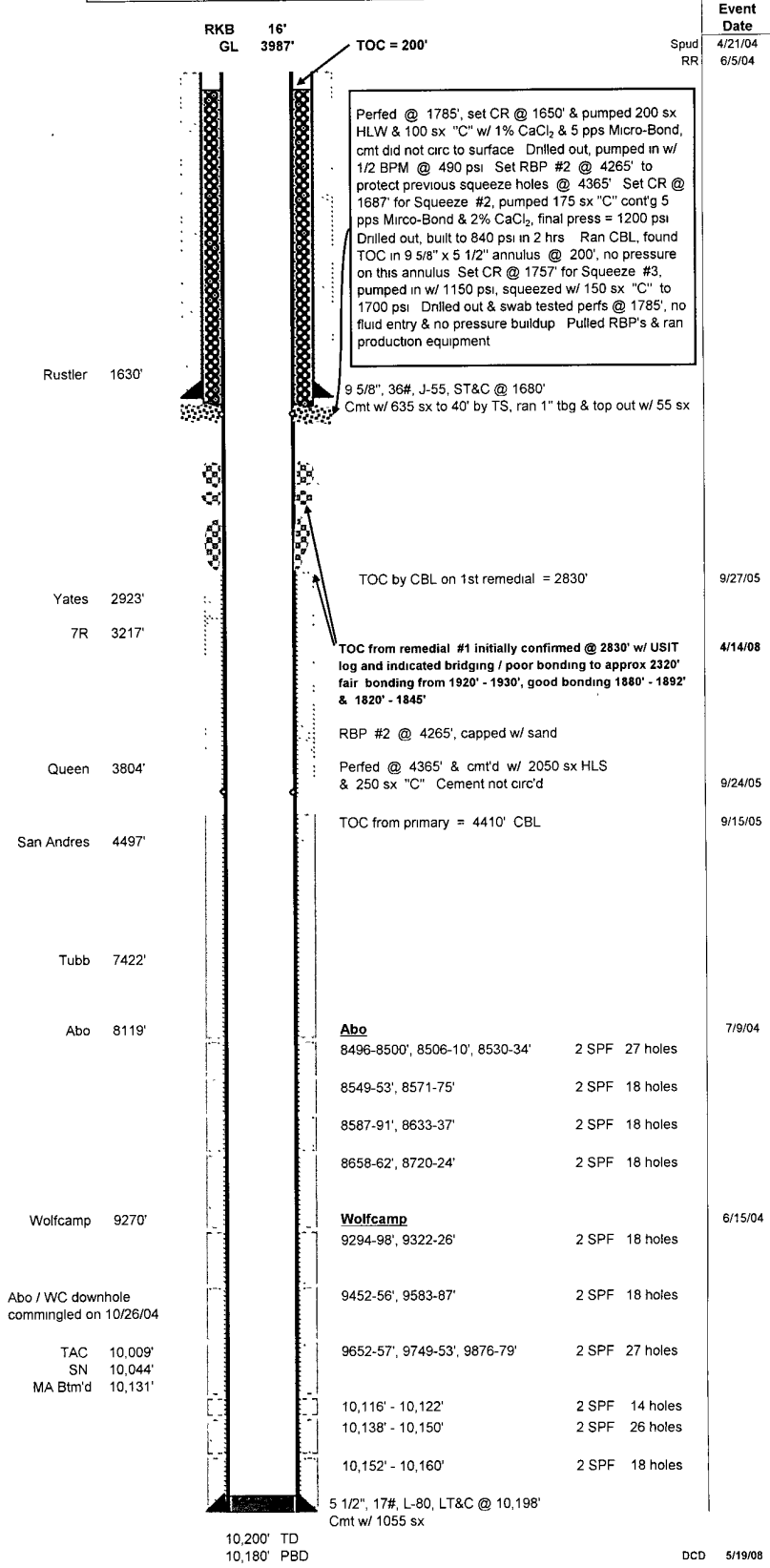
Conditions of Approval (if any):

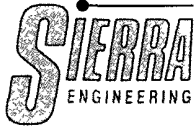
**Flounder State #1**  
**Vacuum (Wolfcamp)**

API No. 30 - 025 - 36623

480' FNL & 1980' FWL  
 Section 30 - T17S - R35E  
 Lea County, New Mexico

**Post MIT Repair**  
**5/13/08**





May 21, 2008

NMOCD - District 1  
Attn: Chris Williams  
1625 N. French Drive  
Hobbs, New Mexico 88240

RECEIVED

MAY 22 2008

HOBBS OCD

Re: BP America Production Company  
Subsequent Report of MIT Repair  
Flounder State #1  
Vacuum; Abo North / Wolfcamp  
Lea County, New Mexico  
API No. 30 - 025 - 36623

Chris:

Enclosed is the subject filing - I have enclosed a 11" x 17" wellbore schematic for easier reading and review of the operations and an 8½" x 11" version for scanning.

Thank your for your assistance in this matter - if you have any questions regarding this report, please call me at 432 / 889-2202.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan", written in a cursive style.

Dan Dodd

**Flounder State #1**  
 Vacuum (Wolfcamp)

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 Section 30 - T17S - R35E  
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Post MIT Repair  
 5/13/08

