

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
New Mexico Oil Conservation Division, District 1  
1625 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-070337
2. Name of Operator CELERO ENERGY II, LP		6. If Indian, Allottee or Tribe Name
3a. Address 400 W. Illinois, Ste 1601 Midland TX 79701	3b. Phone No. (432)686-1883	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' SOUTH 660' WEST UL: L, Sec: 10, T: 14S, R: 31E		8. Well Name and No. DRICKEY QUEEN SAND UNIT 36
		9. API Well No. 30-005-01036
		10. Field and Pool, or Exploratory Area CAPROCK QUEEN
		11. County or Parish, State CHAVES NEW MEXICO

MAY 27 2008

COOPERATIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RETURN WELL TO INJECTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Returned this abandoned injector to injection.

3/31/2008 to 4/15/2008

MIRU Service Company. POOH w/ injection equipment. CO/MO to TD @ 2858'. Set composite BP @ 2757'. Ran 4" FJ csg from 2757' to surface. Cemented 4" liner w/ 100 sx cmt w/ additives. Ran CBL, TOC @ 837'. DO cmt & composite BP to 2857'. Ran 2 3/8" 4.7# J-55 IPC tbg & Arrowset pkr. Set pkr @ 2737'. Acidized Queen interval (2841'-2858') w/ 2000 gal 7 1/2% NEFE acid & 1000# rock salt in three stages. Ran mechanical integrity test to 460# and held okay. Return well to injection.

RECEIVED

Note: This well last injected in Dec. 1997.

JUN 04 2008

HOBBS OCD

R-1128 WFX-79

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Haylie Urias Title Operations Tech

Signature *Haylie Urias* Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED FOR RECORD

APPROVED BY *DAVID R. GLASS* TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

DATE 5/13/2008

OFFICE

Title 18 U.S.C. Section 1001 and 1003, and 18 U.S.C. Section 4212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

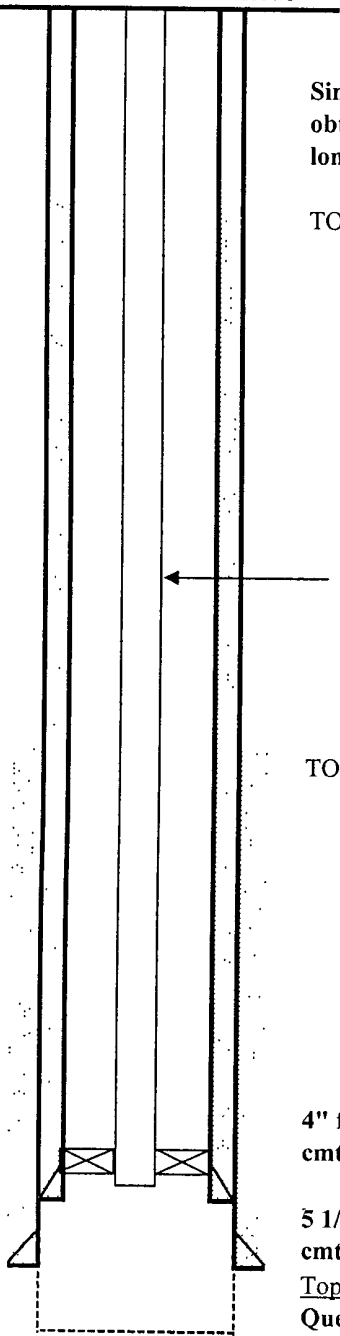
# CELERO ENERGY

**FIELD:** Caprock  
**LEASE/UNIT:** Drickey Queen Sand Unit  
**COUNTY:** Chaves

**DATE:** May. 13, 2008  
**BY:** JEA  
**WELL:** 36  
**STATE:** New Mexico

Location: 1980' FSL & 660' FWL, Sec 10L, T14S, R31ECM  
SPUD: 05/54 COMP: 05/54  
CURRENT STATUS: Injector  
Original Well Name: Phil - Mei #3

**KB = 4,233'**  
**GL =**  
**API = 30-005-01036**



Since no surface water was encountered in offset wells, permission was obtained from the NMOCD to pull the surface pipe after drilling the long string, and cement around the top of the 5 1/2" casing.

TOC @ 837' (4" liner) (CBL)

← 2-3/8"/4.7#/J-55 IPC injection tbg with Arrowset pkr set @ 2737'

TOC @ 1990' +/- (calc)

4" flush joint liner from 2757' to surface,  
cmt'd w/ 100 sx cmt (DNC)

5 1/2" @ 2838'  
cmt'd. w/ 125 sx (DNC)

Top of Queen @ 2841':

Queen Open Hole: 2841' - 2858' (05-54)

PBTD - 2858'  
TD - 2858'

5/13/2008

DQSU #36R.xls

## INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L PWELL NAME & NUMBER: Drickey Queen Sand Unit #36

WELL LOCATION:	1980' FSL & 660' FWL;	L	10	T14S	R31E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface CasingHole Size: \_\_\_\_\_ Casing Size: 5 1/2"Cemented with: 125sx \_\_\_\_\_ or \_\_\_\_\_ ft<sup>3</sup>Top of Cement: 2838' \_\_\_\_\_ Method Determined: \_\_\_\_\_Intermediate CasingHole Size: \_\_\_\_\_ Casing Size: 4 1/2" Liner \_\_\_\_\_Cemented with: 100 \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>Top of Cement: 837' \_\_\_\_\_ Method Determined: \_\_\_\_\_Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

Open hole (2841'-2858')

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" / 4.7# / J-55

Lining Material: Internally Plastic Coated

Type of Packer: Arrowset

Packer Setting Depth: 2737'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes  No

If no, for what purpose was the well originally drilled? Primary depletion oil producer \_\_\_\_\_

\_\_\_\_\_

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No \_\_\_\_\_

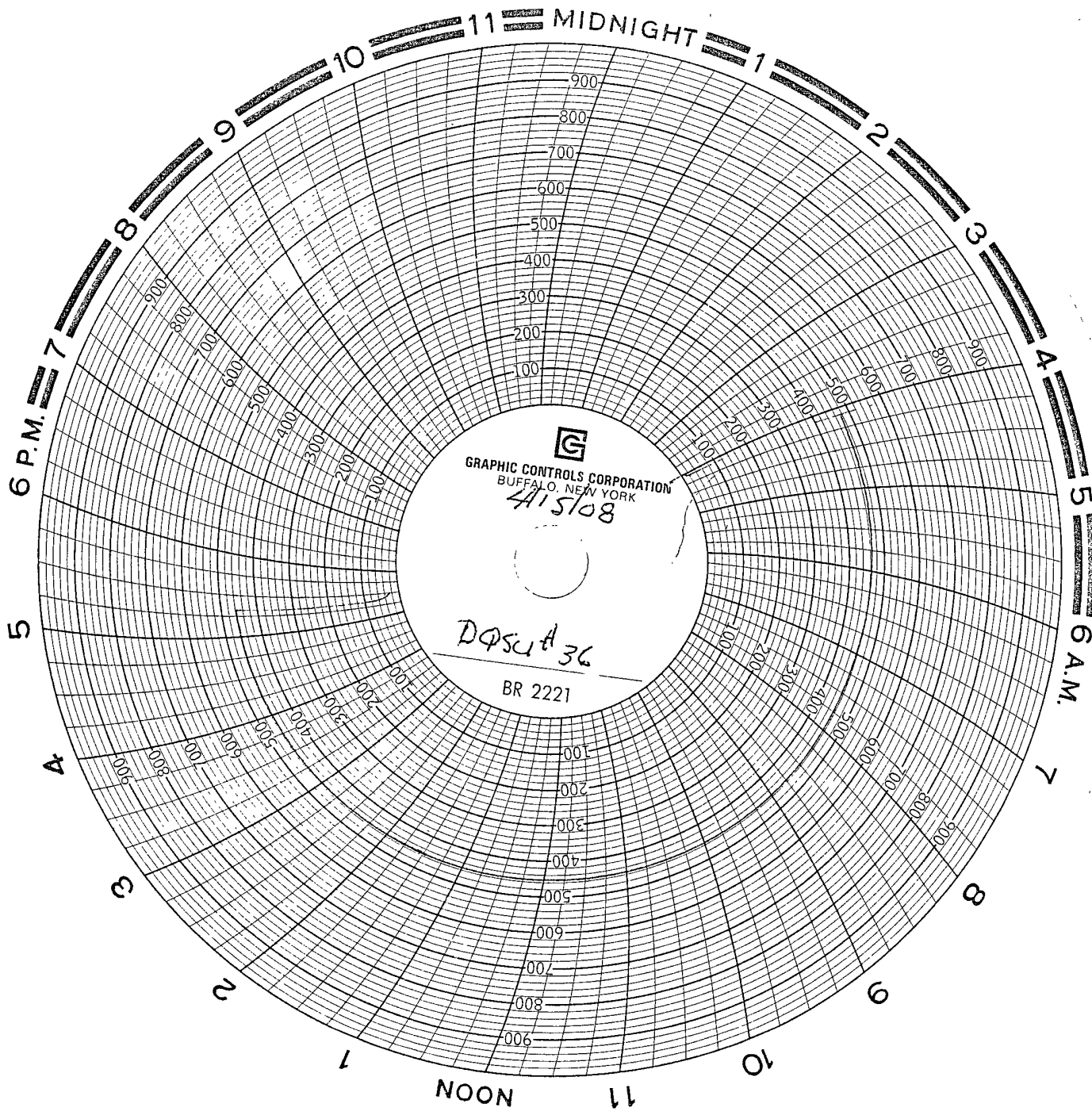
\_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
415108

DQSC A 36

BR 2221

10-4-07  
D. Albert

145-31E-10L  
T-10-3  
4-15-08  
Shomman  
A. Fisher  
Coler Energy  
Drakey Queen sand unit 36