Submit 3 Copies To Appropriate District Office State of New Mexico	.Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	ources May 27, 2004 WELL API NO.
District II ON CONCERNATION DESCRIPTION DE SCRIPTION D	30 025 38711
District III 1220 South St. Francis D	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM JUN 1 8 2973	
SUNDRY NOTICES AND REPORTS OF WICLDS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILLEOF TO THE BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SCORE PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 232
2. Name of Operator Melrose Operating Company	9. OGRID Number 184860
3. Address of Operator	10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702	Jalmat; Tan-Yates-7Rvrs
4. Well Location 1310 Unit Letter A: 1980 feet from the South N line and 1980 feet from the East line	
Section 23 Township 22S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING ☐ IENCE DRILLING OPNS X P AND A ☐
	IENCE DRILLING OPNS X P AND A G/CEMENT JOB X
OTHER: OTHER	₹:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4-8-08: Well spudded. Drilling 12 1/4" hole. Ran 8 5/8", J55, 24#, new STC casing to 442'. Cemented w/375 sx Cl C w/2% CaCl,	
14.8#/gal, 1.33 yield. Circulated cement to pit. WOC. Pressure tested to 1000 psi for 30 minutes. Waited on cement 12 hrs.	
4-15-08: Reached total depth of 4140'. Ran 5 1/2", 15.5#, J55 casing to 4136'. Cemented w/650 sx lead, 50:50 poz w/10% bentonite	
Sodium Chloride _ 0.2% FL, slurry weight 11.8 ppg, yield 2.45; tailed w/250 sx 50:50 poz Cl C + 10% bentonite + _ Sodium Chloride + 0.20% FL, slurry weight 14.2 ppg yield 1.2 Programs tested to 1500 ppi for 30 minutes. W/OC supplementary and benefit to 1500 ppi for 30 minutes.	
Chloride + 0.2% FL, slurry weight 14.2 ppg, yield 1.3. Pressure tested to 1500 psi for 30 minutes. WOC over 24 hrs. Rig released.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗍.	
SIGNATURE Mule Cultable TITLE Regulate	ory AgentDATE6-12-08
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381	
For State Use Only	
APPROVED BY: Chis Illians OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE	
Conditions of Approval (if any):	