

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88241
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

JUL 09 2007
 HOBBS OCD

WELL API NO. 30-025-38629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. OG-648
7. Lease Name or Unit Agreement Name Sparrow 22 State
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Pearl: Bone Spring 49680

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270 Hobbs, NM 88241

4. Well Location
 Unit Letter M : 750 feet from the S line and 750 feet from the W line
 Section 22 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3741' GL

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER: _____
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/28/08...MI & spud 17 1/2" hole. Ran 511' 13 3/8" 48# H40 ST&C csg. Cemented with 550 sks BJ Lite Class C with additives. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 138 sks to pits. WOC 18 hrs. At 9:30 am on 06/30/08, tested 13 3/8" casing to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

07/06/08..TD'ed 12 1/4" hole @ 3521'. Ran 3521' 8 5/8" 32# J55 LT&C Csg. Cemented w/1000 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5/g w/ 2.01 yd. Tail w/400 sks Class C with 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 110 sks to pit. WOC 18 hrs. Tested BOPE to 3000# and annular to 1500#. At 5:30 pm 07/07/08, tested csg to 1500# for 30 mins, held OK. Test formation to 11.0# MWE. Charts and schematic attached. Drilled out with 8 3/4" bit.

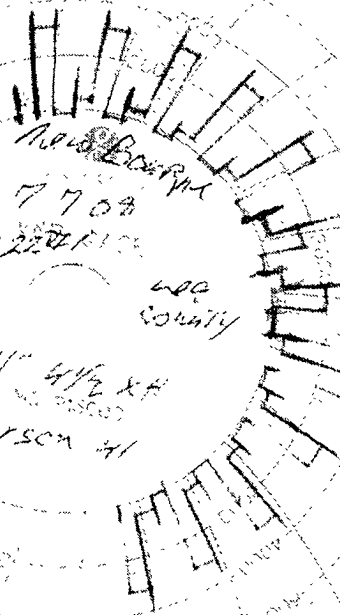
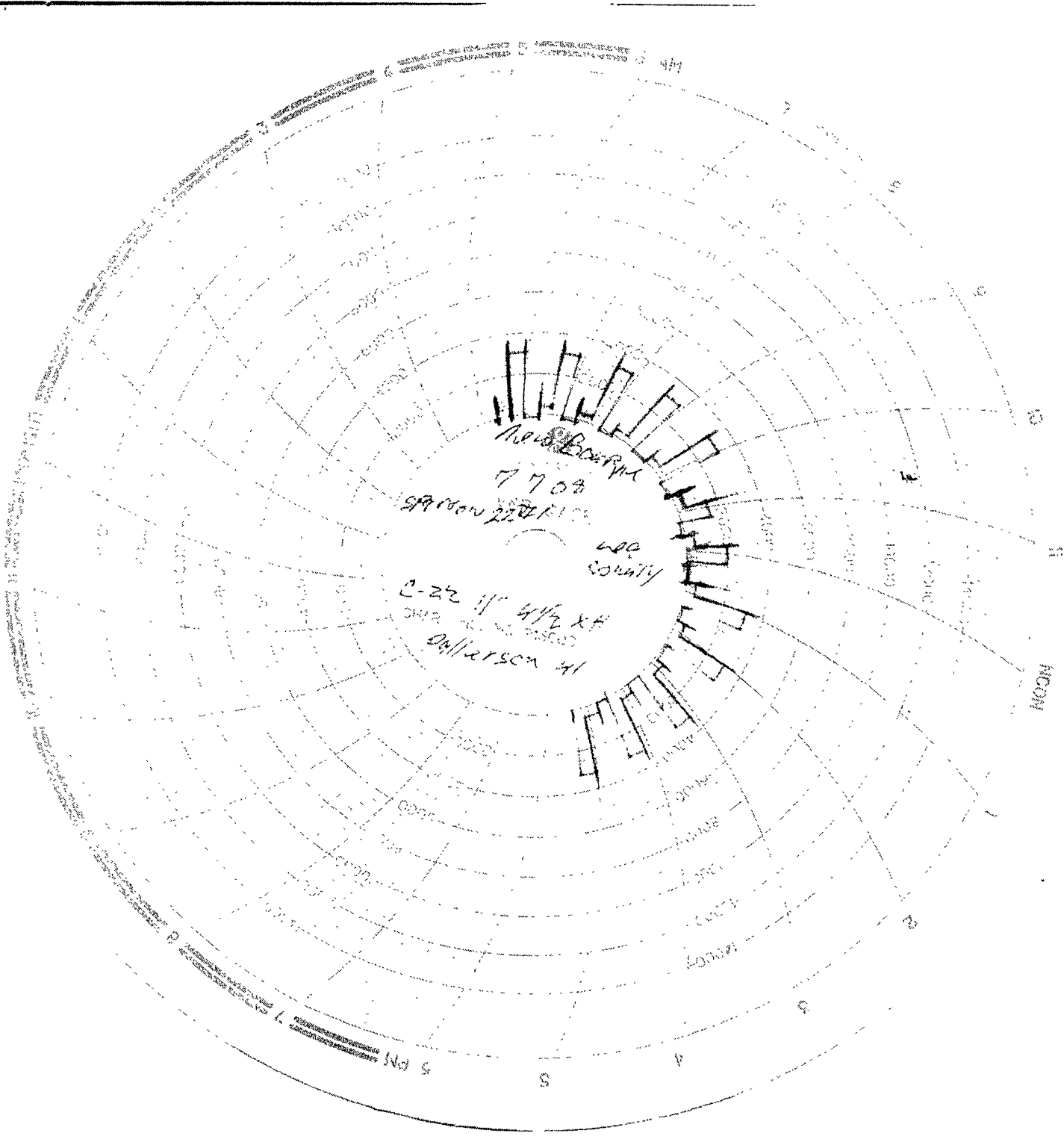
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 07/08/08

Type or print name Jackie Lathan E-mail address: _____ Telephone No. 575-393-5905

APPROVED BY: Chris Williams TITLE OG DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008

Conditions of Approval (if any): _____



New York
7700
SPRINGFIELD
WOOD COUNTY
C-22 11 1/2 x 11
DALLAS

MOON

5 PM

S

A

3

2

1

MOON

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MOON

MOON

MOON



MAM WELDING SERVICES

--- WELDING • BOP TESTING

NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS

Grand Junction, CO
970-241-4540

Lovington, NM
575-396-4540

INVOICE

B 8458

Company New BOURN oil Date 7/7/08 Start Time 6:00 am pm

Lease SPARROW 22 #1 County 22 State CO

Company Man Chas. E. Waight

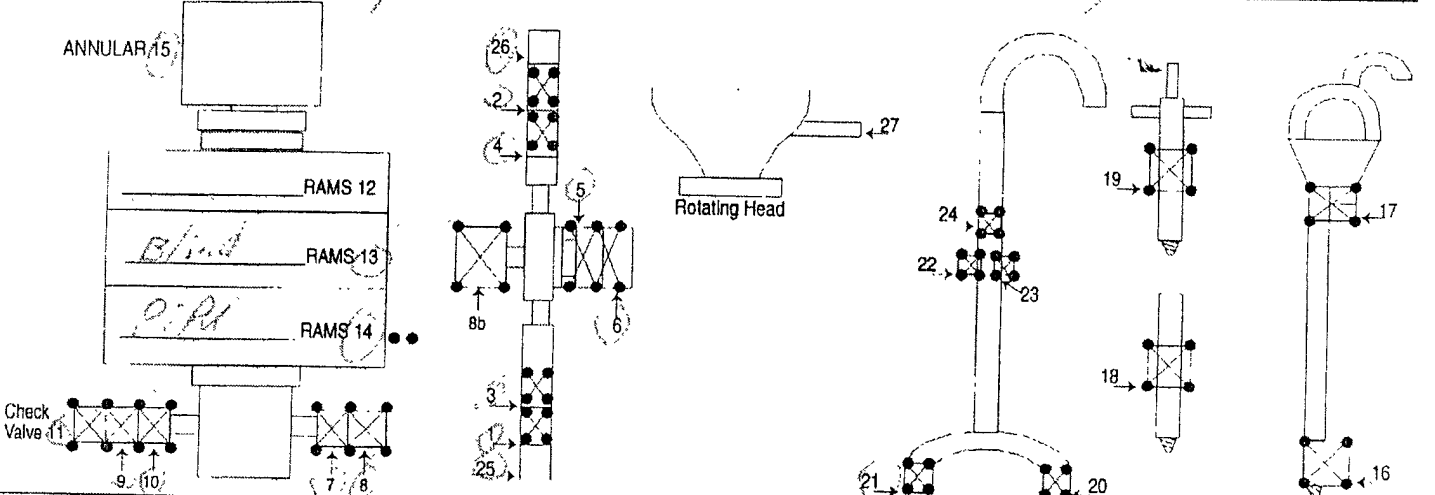
Wellhead Vendor _____ Tester TIM BRYAN

Drlg. Contractor Patterson Rig # 41

Tool Pusher _____

Plug Type CS2 Plug Size 1 1/2" Drill Pipe Size 4 1/2"

Casing Valve Opened YES Check Valve Open YES



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	4, 25, 6, 26, 13	10 10	250	3000	
2	4, 1, 5, 2, 13	10 10	250	3000	
3	10, 3, 5, 4, 13	10 10	250	3000	
4	10, 4, 14	10 10	250	3000	
5	10, 8, 14	10 10	250	3000	
6	10, 7, 15	10 10	250	1500	
7	21	10 10	250	2000	
8	17	10 10	250	3000	
9	16	10 10	250	3000	
10	17	10 10	250	3000	
11	18	10 10	250	3000	
12	19	10 10	250	3000	

HR@ 1200 1200

HR@ _____

Mileage 60 @ 130 per mile 900

SUB TOTAL 11100

TAX 645

TOTAL 11745

MAN WELDING SERVICES, INC

Company New Boyka Date 11/10/07

Lease S Park Row 02 J01 County Levy

Drilling Contractor Patterson 41 Plug & Drill Pipe Size 0-22 1/2" I.D.

Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure 2050 psi. Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (**gauge needle will drop at the lowest bottle pressure**)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. **Record pressure drop 1500 psi. Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time 1:30. Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}