

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address  
20 North Broadway, Ste 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
560 FSL 990 FWL 8 T18S R32E

Unit M

5. Lease Serial No.

NMNM40449

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Young North AN Federal 2

9. API Well No.

30-025-30945

10. Field and Pool, or Exploratory Area

Young

Queen

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Plug & Abandonment of wellbore

- 3/4/08: MIRU. POOH W/Rod String & 2-7/8" production tubing.
- Circulated wellbore w/10 ppg mud. Set CIBP @ 4,925' & capped w/4 sx cement.
- Set CIBP @ 3,680' & capped w/4 sx cement. TOC @ 3,641'.
- Cut 5-1/2" casing @ 2,521'. LD casing. Spot 40 sx cement @ 2,584'. Tagged TOC @ 2,491'.
- Spot 30 sx cement @ 2,491'. Tagged TOC @ 2,371'. (8-5/8" shoe @ 2,471')
- Spot 30 sx cement @ 440'. Tagged TOC @ 296'. (13-3/8" shoe @ 390')
- 3/11/08--Circulated 30 Sx cement from 110' to surface. Wellbore plugged out.
- 3/27/08--Wellhead cut off, dry hole marker set. Cleaned location. Wellbore plugged & abandoned.

RECEIVED

APR 08 2008

HOBBS OCD

14. I hereby certify that the foregoing is true and correct  
Name: Ronnie Slack

Title Engineering Technician

Signature *Ronnie Slack*

Date 3/27/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Chris Williams*

DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Date

APR 6 2008

J Amos

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: YOUNG NORTH AN FEDERAL #2	Field: YOUNG
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Location: 560' FSL & 990' FWL; SEC 8-T18S-R32E	County: LEA	State: NM
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Elevation: 3772' KB; 3760' GL	Spud Date: 7/15/90	Compl Date: 9/21/90
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API#: 30-025-30945	Prepared by: Ronnie Slack	Date: 3/27/08	Rev:
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	Actual P&A:
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**PLUGGED & ABANDONED**  
**3/27/08**

Cmt'd w/450 Sx, circ to surface

Cmt'd w/1000 Sx to, circ to surface

TOC @ 2936' - CBL (8/22/90)

10/23/97 acidized w/1500 gal 7 5% 10/24/97 fraced  
w/44 3K# 16/30

5/22/04 fraced 4944-4964

5/15/04 acidized 4944-5108 w/1500 gals

**DV Tool @ 6670'**

2000 gals 20% HCl

Cmt'd w/1800 Sx

**10 ppg mud**

**10 ppg mud**

**10 ppg mud**

**10 ppg mud**

**10 ppg mud**

10,800' TD

1. Circulated 30 Sx plug from 110' to surface.
2. 3/27/08-Set dry hole marker, cleaned location.

1. Spot 30 Sx plug @ 440'.
2. Tagged TOC @ 296'.

1. Cut 5-1/2" casing @ 2,521'. POOH & LD Csg.
2. Spot 40 Sx plug @ 2,584'. Tagged TOC @ 2,491'.
3. Spot 30 Sx plug @ 2,491'. Tagged TOC @ 2,371'.

1. Set CIBP @ 3,680' & cap w/4 sx cement. TOC @ 3641'.

**1. Wellbore circulated w/10 ppg mud**

1. Set CIBP @ 4,925' & cap w/4 sx cement.

**CIBP @ 5060' (5/21/04)**

**CIBP @ 8000' (10/22/97)**

**CIBP @ 8400' (7/20/95)**

CIBP @ 8,700'

**CIBP @ 10,390' (8/28/90)**