

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr , Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38442
7. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Curly Federal
8. Well Number 2
9. OGRID Number 14049
10. Pool name or Wildcat Young; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3930' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
PO Box 227, Artesia, NM 88211-0227

4. Well Location
 Unit Letter I; 1650 feet from the South line and 330 feet from the East line
 Section 34 Township 17S Range 32E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Convert to SWD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Converted to Salt Water Disposal well per Administrative Order SWD-1128.
 (See completed procedure & chart attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

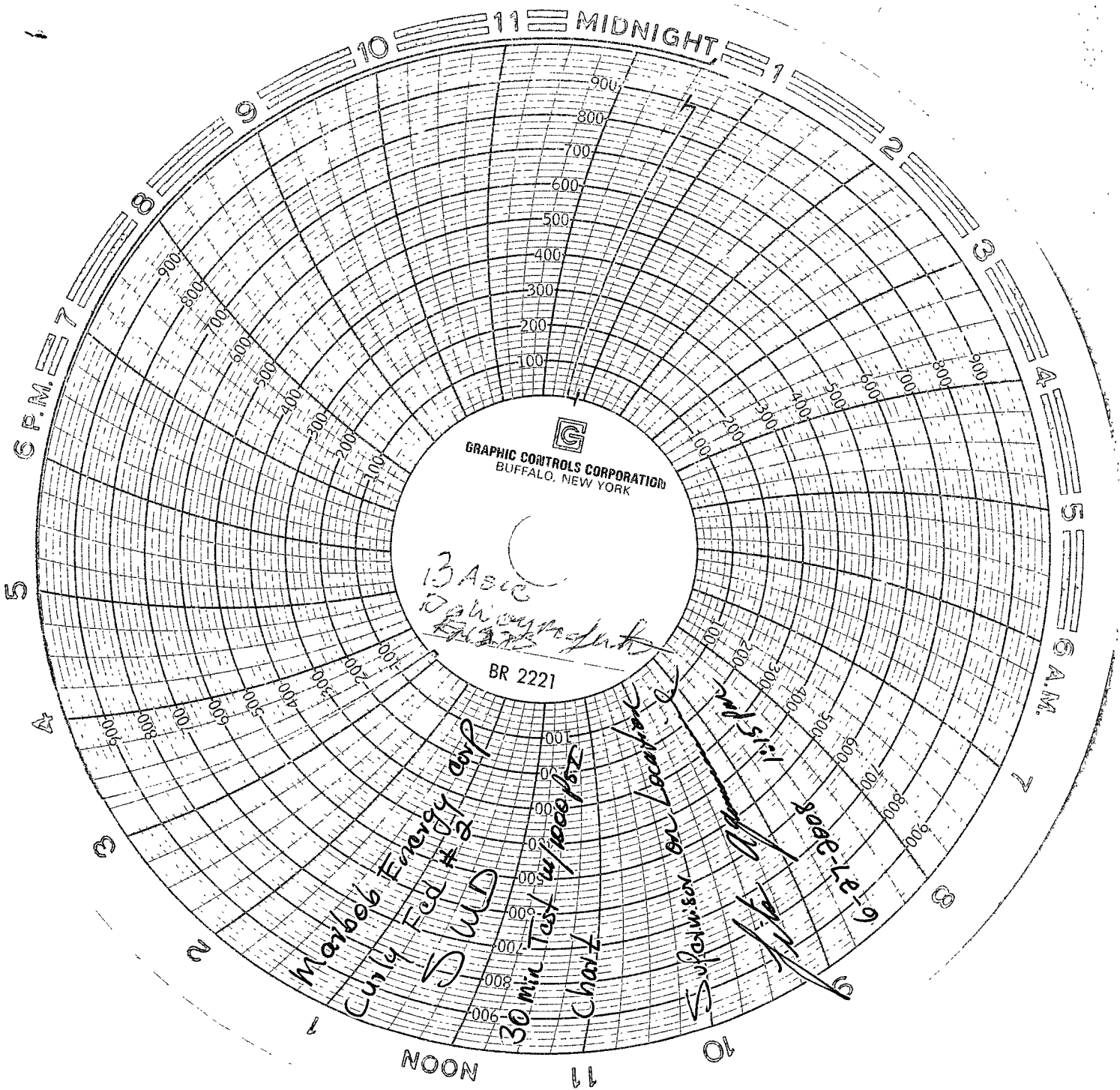
SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 7/23/08

Type or print name Diana J. Briggs E-mail address: production@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 25 2008

Conditions of Approval (if any):



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Basic Data on plant

BR 2221

Marbob Energy Corp
Curly Fed # 2
D WLD

30 min Test w/ 1000 psz
Chart

Substation on Location

11/11/69

8000-12-9

11 MIDNIGHT 1
2
3
4
5
6 A.M.
7
8
9
10
11
NOON

900
800
700
600
500
400
300
200
100

9000
8000
7000
6000
5000
4000
3000
2000
1000

MARBOB ENERGY CORPORATON
CURLY FEDERAL #2 SWD
1650 FSL 330 FEL, SEC. 34-T17S-R32E, UNIT I
30-025-38442, YOUNG; BONE SPRING, NORTH
LEA COUNTY, NM

- 06/17/08 **CONVERT TO SWD-MIRU L&R WS UT #9 TO CONVERT WELL TO SWD IN BONE SPRING DOLO. UNSEAT PMP. LD 202 - 7/8" RECOND RODS. NU BOP. UNSEAT PKR. LD 121 JTS 2 3/8" TBG. SWI. SDFTD.**
- 06/18/08 7:00 AM, COOH W/2 3/8" TBG. LD PKR. RMVE 2 3/8" TBG. UNLOAD 2 7/8" L-80 WK STRG. RIH W/NEW 4 3/4" T-BIT (SN 16151207), 6 - 3 1/2" DCS ON WK STRG. TAG CIBP @9060'. RU ABC RENTAL PWR SWVL & RVRS UT. DO PLUG. CIH. TAG CBP @9144'. DRL F/1 HR - DIDN'T MAKE HOLE. 7:30 PM, PULL 1 JT TBG OOH. CIRC BTMS UP SWI. SDFTD
- 06/19/08 7:00 AM, CONT DRLG PLUG @9144' - COULDN'T MAKE HOLE. POOH W/TBG & DCS. LEAVE 3 CONES OF BIT IN HOLE RIH W/4 1/2" MAGNET & POOH W/HANDFUL OF SMASHED METAL. RIH W/NEW 4 3/4" T-BIT (SN572024) & TAG @9144'. RU ABC RVRS UT & SWVL. DO PLUG W/O CIRC. PUSH TO BTM @9518'. ATTEMPT TO CIRC HOLE W/O SUCCESS. PULL 160 JTS OOH. 9:30 PM, SWI. SDFTD.
- 06/20/08 7:00 AM, COOH W/TBG. LD DCS & BIT. W/O HS W/L EQUIP. 1:30 PM, RU HWS RIH W/CSG GUN. TAG @9479' FS. PBT @9518'. POOH W/GUN. RD W/L EQUIP. WILL RUN BULLDOG BAILER TO CLN BTM OUT ON MONDAY 06/23/08. SWI. SDFTWE.
- 06/23/08 7:00 AM, NO TBG OR CSG PRESS. W/O ABC RENTAL BULLDOG BAILER UNTIL 8:00 AM. RIH W/4 3/4" T-BIT & 3.5" BULLDOG BAILER ON 2 7/8" WK STRG TBG. TAG @9480' & CLN DWN TO 9516'. POOH W/TBG & BAILER. EMPTY CAVITY & W/O HWS. 2:30 PM, RU HWS. RIH W/4" CSG GUN. TAG @9516' FS. SHOOT @9509' UP TO 9144', TTL 52 SHOTS ALL FIRED IN 4 RUNS. RIH & RE-PERF @9266' UP TO 9144' (17 SHOTS) F/ TTL 117 SHOTS. RD HWS. SWI. SDFTD.
- 06/24/08 7:00 AM, RIH W/5.5" 10K PKR ON 2 7/8" WK STRG TBG. SPOT ACID ACROSS PERFS @9266-9409'. PULL PKR UP TO 9235'. ACDZ BONE SPRING DOLO W/5000 GAL 20% HCL ACID W/CORROSION & FRICTION REDUCER, CONT 70 - 7/8" OD RUBBER BALL SLRS DRPD EVENLY THROUGHOUT JOB. FORM BRK @3735#. AIR 9 BPM. AIP 4900#. NO BO. ISIP 9#. SD EQUIP. WELL WENT ON VACUUM. RD HS. RU SWAB TOOLS. START SWBG FS. MAKE TTL 23 SWAB RUNS. REC TTL 154 BF TO FRAC TANK. SWI. SDFTD.
- 06/25/08 7:00 AM, NO TBG PRESS. FL 3100' FS, NO FREE OIL OR GAS SHOW. MADE TTL OF 32 SWAB RUNS BY 3:00 PM, REC 196 BF. FL REMAINED @ 3100'. TTL FLUID REC 350 BBLs. NO OIL OR GAS SHOW @ THIS TIME. UNSET PKR, RAN DOWN TO 9518'. POOH W/TBG & PKR. SWI & SDFTD.
- 06/26/08 7:00 AM, RIH W/ 5 1/2" RBP & PKR ON 2 7/8" WK STRING. SET RBP @ 9236' FROM SURF, TEST TOOLS, OK TO 2100#, PULL PKR UP TO 8496' TO ACIDIZE PERFS @ 8572-9203' W/ 5000 GAL 20% HCL ACID DOWN TBG. PPG AVG 8 BPM, AVG PRESS 5100#. ISIP 3771, 5 MIN 471#, WENT ON VACUUM IN 7 MIN. RD HAL ACID EQ. UNSET PKR & RBP. LD 2 7/8" WK STRG. HAUL WK STRG F/ LOC. UNLOAD 2 7/8" L-80 YELLOW BAND IPC TBG & RIH W/ NEW 5 1/2" ARROW SET ONE PKR & ON/OFF TOOL, ALL N/PLATED & 75 JTS OF TBG. SWI. SDFTD.
- 06/27/08 7:00 AM-CIH W/ PKR & 2 7/8" IPC TBG. SET PKR @ 8473.63' F/S. RU BASIC ENERGY SVC PMP TRK. PMPD 130 BBLs 2% KCL & PKR FLUID. LATCH UP INTO PKR. ND BOP. FLANGE UP. LOADED CSG W/ PKR FLUID. TESTED PKR OK UP TO 1000# FOR 30 MIN W/ CHART RECORDER FOR WELL RECORDS & OCD REGS. CLND W/H & LOC. RDMO. FINAL REPORT.

TUBING DETAIL

260 JTS 2 7/8" N80 IPC YELLOW BAND TBG
1 - T2 ON/OFF TOOL @ 8474.08'
1 - 5 1/2 X 13-20X2 3/8 NP 10K AS1-X @ 8475.63'
BTM OF PKR @ 8482.88'

- 07/03/08 RU LOBO TRK KILL TRK & EST PUMP RATE, 3.5 BPM, 0 PSI, 200 BBLs PPD 40 PSI @ 3.5 BPM. 300 BBLs PPD 100 PSI @ 3.5 BPM, 400 BBLs PPD 100 PSI @ 3.5 BPM, 500 BBLs PPD 100 PSI @ 3.5 BPM. SWI. RD LOBO TRK.