

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-23457
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-2229	
7. Lease Name or Unit Agreement Name Phillips "E" State	
8. Well Number 12	
9. OGRID Number 217817	
10. Pool name or Wildcat Maljamar GB/SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Odessa TX 79763

4. Well Location

Unit Letter M : 990' feet from the South line and 990' feet from the West line

Section 10 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4184' RKB; 4172' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Acidize Existing Grayburg Perforations ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

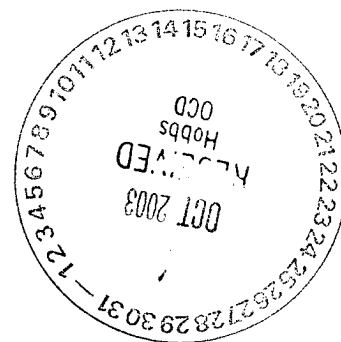
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachment for recommended procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Assistant DATE 10/21/2003

Type or print name Kristy S. Ward

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No. (432)368-1371

APPROVED BY Larry W. Wink TITLE DATE OCT 30 2003

Conditions of approval, if any

E. Recommended Procedure – Phillips “E” #12

1. MIRU DDU. ND wellhead and NU shop tested, Class 2 BOP and environmental tray.
2. TOOH w/ 2 3/8" IPC tubing and AD-1 packer.
3. PU and TIH w/ bit and casing scraper on 2 3/8" workstring. Clean out to 4500'+/-. TOOH w/ workstring, casing scraper, and bit.
4. TIH with 4 1/2" treating packer on workstring. Test workstring to 4000 psig while GIH. Set packer at 4250'+/-.
5. MIRU pump truck. Test all surface lines to 4000 psig. Acidize Grayburg perms 4378-4480' overall w/ 2000 gal of 15% NEFE HCl using 200# of rock salt in three stages @ 3-4 BPM and max P of 3500 psig as follows:
 - a) Pump 600 gal of 15% NEFE HCl.
 - b) Pump 100 gal of 10# gelled brine containing 100# rock salt.
 - c) Pump 700 gal of 15% NEFE HCl.
 - d) Pump 100 gal of 10# gelled brine containing 100# rock salt.
 - e) Pump 700 gal of 15% NEFE HCl.
 - f) Flush to 4480' w/ 2% KCl water.
 - g) Record ISIP, 5, 10, & 15 minute SI pressures.
6. RDMO pump truck. Flow back well until it dies. RU swab equipment and swab acid water. RD swab equipment.
7. Unseat packer. TOOH and LD workstring and packer.
8. TIH with 2 3/8" injection tubing and injection packer to 4250'+/-. Circulate annulus with inhibited water. Set packer at 4250'+/-.
9. ND BOP and NU WH. Connect injection line.
10. RDMO DDU and place well on injection. Report results in DIMS or WellView for three days and drop from report.

Jack T. Lowder
10/8/03