

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26911
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 148
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3273'		9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gayle W. Wink
Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE
NOV 03 2003

MYERS LANGLEIE MATTIX UNIT #148

09/27/2003 CMIC: Davis

MIRU Key plugging crew #93. SI till Monday

09/30/2003 CMIC: Davis

NDWH NU BOP Released packer and pulled 8 stands and packer would not pull clear. RIH set packer and released safety. NU envirovat unit and POOH w/ tbg.

10/01/2003 CMIC: Davis

RIH tagged packer 3352' spotted 40 sxs cmt POOH w/ tbg WOC. RIH tagged cmt @ 2909. Loaded hole w/ salt gel. Spotted 25 sxs cmt. POOH to 1100' spotted 25 sxs cmt. POOH to 563' Filled 5-1/2 w/ 65 sxs cmt. RDMO

10/02/2003 CMIC: Davis

Set surface plug w/ 10 sxs cmt RDMO

10/03/2003 CMIC: Davis

Cut off well head and anchors and installed dry hole marker.