

Office

District I

1625 N. French Dr., Hobbs, NM 88201

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Department of Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

AUG 12 2008

HOBBS OCD

WELL API NO.	30-025-06796
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	31405
7. Lease Name or Unit Agreement Name	Lockhart A - 27
8. Well Number	12
9. OGRID Number	217817
10. Pool name or Wildcat	BlinebryO&G/TubbO&G/Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3429GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator ConocoPhillips Company

3. Address of Operator 3300 N. "A" Street, Bldg. 6
Midland, TX 79705-5406

4. Well Location

Unit Letter D : 330' feet from the North line and 330' feet from the West line
Section 27 Township T-21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Commingle Blinebry, Tubb, Drinkard Lockhart A ☒ 2

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Order #R-11363:

Recompleted well in Blinebry Oil & Gas (oil) (6660) @ 5510' - 5735'; Tubb Oil & Gas (oil) (60204) @ 6075' - 6175'; Drinkard (19490) @ 6585' - 6630'

Commingling will not reduce the value of the total remaining production.

Net Pay Method will be used to allocate

Working interest for all 3 zones: ConocoPhillips company = .50 WI/.4125 NRI Chevron & Apache each = .25 WI/.20625 NRI

Blinebry Oil & Gas (Oil) is 40% oil, gas & water; Tubb Oil & Gas is 50% oil, gas & water; Drinkard (Oil) is 10% oil, gas & water.

All three zones are contributing to production at this time.

Spud Date:

02/18/2008

Rig Release Date:

03/25/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gay Thomas

TITLE Regulatory Technician

DATE 08/11/2008

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com

PHONE: (432)688-6818

For State Use Only

APPROVED BY:

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

AUG 15 2008

Conditions of Approval (if any):