Form 3160-5 (August 2007)	UNITED STATES PROFITMENT OF THE INTERIOR	OCD-HOBBS	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010
BUREAU OF LAND MANAGEMENT			ease Serial No. C-032650-B
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.			Unit of CA/Agreement, Name and/or No.
I. Type of Well  Oil Well  Gas V	Vell Other		Vell Name and No.
2. Name of Operator LEGACY RESERVES OPERATING LP			PI Well No. 0-025-11743
3a. Address P.O. BOX 10848 MIDLAND, TX 79702	3b. Phone No (432)688	o. (include area code) 10. 1	Field and Pool or Exploratory Area JUSTIS-BLBRY-TUBB-DRINKARD
4. Location of Well <i>(Footage, Sec., T.,</i> 2080' FSL & 1980' FEL, UNIT LETTER J,	, , ,	1	Country or Parish, State LEA COUNTY, NM
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, R	EPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	☐ Acidize ☐ Dee ☐ Alter Casing ☐ Frac	pen	n (Start/Resume) Water Shut-Off on Well Integrity
Subsequent Report		v Construction Recomplet	te Other
Final Abandonment Notice		g Back Water Disp	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)			
ESTIMATED START DAT	E: 8/15/08		
any csg leaks found from I squeeze 250 sxs Class C 5031', 5038', 5052', 5061', 15% NEFE HCL acid and sealers. Frac Blinebry-Tul	og and verified by pkr and RBP pump-ir cmt thru perfs 5014'-5078' to cement be , 5071', 5078' w/ 1 SPF, 8 holes. Spot 2 ball sealers. Acid perfs 5014'-5584' w/ bb-Drinkard perfs 5014'-5584' w/ 80,000	n tests. RIH and set CIBP at 510 ehind 7" casing. WOC. DO cemi 250 gal 15% NEFE Dbl-Inhibited 2500 gal 15% NEFE HCL, 2000 0 gal 25# x-linked gel and 195,00	o'. Run csg inspection log. Cement squeeze 00' and cement retainer at 5000'. Cement ent retainer and cement. Perforate 5014', 5020', HCL acid. Acidize perfs 5014'-5078' w/ 500 gal gal gelled brine, 4000# rock salt, and 50 ball 10# 20/40 Brown Sand at 40 BPM down 3 ½"
tubing. CO frac sand w/ bailer. Run prod equip. Put well back on pumping production.  NOTIFY THIS OFFICE WITHIN 5 DAYS OF  AFTER COMPLETION AND TESTING WELL BEING PLACED BACK ON			APPROVED
PLEASE SUBMIT 3160-4 COMPLETION PRODUCTION AS PER REPORT FOR 43CFR3162.4-1 (c) NTERVAL(S) WITHIN 30 DAYS			AUG 1 2 2008
14. I hereby certify that the foregoing is to	rue and correct Name (Printed/Typed)		/s/ JD Whitlock Jr
KENT WILLIAMS	(- · · · · · · · · · · · · · · · · · · ·	Title SENIOR ENGINEER	BUREAU OF LAND MANAGEME <b>NT</b>
1/1	^ ·		CARLSBAD FIELD OFFICE

Signature Law William Date 07/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.