OCD-HOBBS

Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

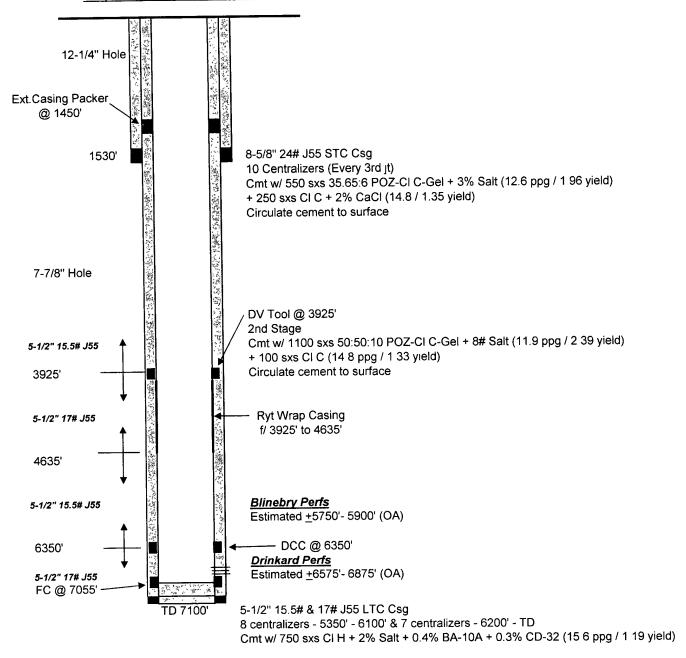
FORM APPROVED OM B No. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	LC-100355-A
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other	8. Well Name and No.
2. Name of Operator Texland Petroleum-Hobbs, LLC	Bowers "A" Federal #41 9. API Well No.
3a. Address 777 Main Street, Suite 3200, Fort Worth, Texas 76020 3b. Phone No (include area code) 817-336-2751	30-025-35755 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Hobbs, Blinebry
1294 FSL & 533 FEL; Unit P () Sec. 30, T18S, R38E	11. County or Parish, State Lea County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO	N
Notice of Intent Alter Casing Fracture Treat Reclamat Casing Repair New Construction Recompl	ete Other request to change TD
Change Plans Plug and Abandon Tempora Convert to Injection Plug Back Water Di	rily Abandon
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including determined that the site is ready for final inspection.)	eletion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 710. The APD was approved for drilling on 4/11/08, by Don Peterson. CELEGORIA DESCRIPTION OF THE PROPERTY OF THE PROPE	oo', an increase of 1030'.
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 71. The APD was approved for drilling on 4/11/08, by Don Peterson. Center of Depth of April of April of April of Center of There will be no changes to the Cementing or mud program designs. Production csg will be set at 7100' w/additional 5 1/2" 17# LT&C csg, there are no other changes for the Center of April	oo', an increase of 1030'.
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 710. The APD was approved for drilling on 4/11/08, by Don Peterson.	oo', an increase of 1030'. Of the program design.
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 71. The APD was approved for drilling on 4/11/08, by Don Peterson. Center in Display of the Comenting or mud program designs. Production csg will be set at 7100' w/additional 5 1/2" 17# LT&C csg, there are no other characteristics.	oo', an increase of 1030'.
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 71. The APD was approved for drilling on 4/11/08, by Don Peterson. Cement in Diagram of Manged, added cementing or mud program designs. Production csg will be set at 7100' w/additional 5 1/2" 17# LT&C csg, there are no other characteristics attached.	oo', an increase of 1030'. Of the program design.
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 710. The APD was approved for drilling on 4/11/08, by Don Peterson. Center of Death of the Committee or mud program designs. Production csg will be set at 7100' w/additional 5 1/2" 17# LT&C csg, there are no other characteristics. A proposed Well Bore Schamatic is attached.	oo', an increase of 1030'. Of the program design.
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 71'. The APD was approved for drilling on 4/11/08, by Don Peterson. Central DP 107411 And Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 71'. The APD was approved for drilling on 4/11/08, by Don Peterson. Central DP 107411 And Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 71'. The APD was approved for drilling on 4/11/08, by Don Peterson. Production csg will be no changes to the Generaling or mud program designs. Production csg will be set at 7100' w/additional 5 1/2" 17# LT&C csg, there are no other changes at the Appropriate Company of the Approved From the Appropriate Company of the A	Regulatory Analyst
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 71. The APD was approved for drilling on 4/11/08, by Don Peterson. Cerrenting Program of Manged, a deed cerrent There will be no changes to the Cementing or mud program designs. Production csg will be set at 7100' w/additional 5 1/2" 17# LT&C csg, there are no other changes at the companion of the companion	Regulatory Analyst
Texland Petroleum-Hobbs request to deepen the total depth from original TD of 6070' to 710. The APD was approved for drilling on 4/11/08, by Don Peterson. Central DP Grap And Centre. There will be no changes to the Centre of mud program designs. Production csg will be set at 7100' w/additional 5 1/2" 17# LT&C csg, there are no other changes at the control of the set of the control of the set of the control of the set of th	Regulatory Analyst

Bowers A Federal #41

Proposed Wellbore Schematic



G.Mendenhall 7/29/2008