Submit 3 Copies To Appropriate District Office District I District I District I District I	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-36526
District III ANG 15 1920 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV Santa Fel IVIV 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VA-1904
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Willie State Unit 8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575
105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat Abo
4. Well Location	
Unit Letter. I : 1720 feet from the South line and 1280 feet from the East line	
Section 6 Township 12S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4147' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P & A CASING/CEMENT JOB CASING/CEMENT JOB COMMENCE DRILLING OPNS. P & A CASING/CEMENT JOB CASING/CEMENT JO	
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion 1 Af	proved for physical and
7/27/00 G + CVDD C 10 1001 C 1 1/6	C-103 (Subsequent Bonney of the traceipt
7/28/08 Spotted 25 sx cement @ 7109'. Spotted 25 sx cement @ 4360'. 7/28/08 Tagged cement @ 4100'. Cut easing @ 3000'. Worked assing. Tested to 1000.	
7/29/08 Tagged cement @ 4100'. Cut casing @ 3000'. Worked casing. Tested to 1000 psi. Called Maxey Brown to get approval to	
cut csg @ 2150'. 7/30/08 Cut csg @ 2150'. Worked casing. Tested to 1000 psi. Called Maxey Brown. Spotted 25 sx cement @ 3060'. WOC.	
7/31/08 Tagged cement @ 2750'. Spotted 25 sx cement @ 2208'. WOC. Tagged cement	oned 25 sx cement @ 3060'. WOC. @ 1917' Perforated @ 472' Tested to 1000.
psi. Called Maxey Brown. Spotted 25 sx cement @ 5050'.	
8/03/08 Tagged cement @ 225'. Perforated @ 60'. Tested to 1100 psi. Spotted 10 sx cem	tent @ 126'. Tested to 1100 psi. WOC.
Tagged cement @ 50'. Circulated 10 sx cement to surface. Rig down. Dug out & cut off wellhead. Cut off anchors. Installed dry hole marker. WELL IS PLUGGED & ABANDONED.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
SIGNATURE TITLE Regulatory Compliance Technician DATE 8/11/08	
Type or print name Allison Barton E-mail address: abarton@ypcnm.com Telephone No. (575) 748-4385 For State Use Only	
A / - A / - PAGE PRODUCTOR CON PROTOCOLAR A A A MARKA PROTOCOLAR A MARKA PRO	
APPROVED BY: Mrs. William TITLE DATE UG 18 2008 Conditions of Approval (if any):	