

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO.

30-025-37488

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. L. Muncy

8. Well Number: #14

9. OGRID Number: 14201

10. Pool name or Wildcat

Undesignated Langlie Mattix; 7ROGB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Marathon Oil Company

Attn: Rick R Schell

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

4. Well Location

Unit Letter N : 660' feet from the South line and 1,980' feet from the West line

Section: 24 Township: 22-S Range: 37-E NMPM: County: Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,312' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: Final Report

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Friday 08 / 01 / 2008, Basic energy Services generated a 'Final Report' on well work completed for the above named well, for Marathon Oil Company, as described in the attached well summary.

Approved for plugging of well bore only.
Liability under rule is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.enr.state.nm.us/oed.

RECEIVED

AUG 1 5 2008

HOBBS OCD

Spud Date:

01/27/2006

Rig Release Date:

08/ 01/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick R. Schell

TITLE: Regulatory Compliance Representative DATE: 08/11/2008

Type or print name Rick R Schell E-mail address: RRSCHELL@MarathonOil.com PHONE: 713-296-3412

For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

Conditions of Approval (if any):

AUG 1 8 2008



Daily Activity Report

**Marathon Oil Company
J.L. Muncy #14
Lea County, New Mexico**

Job #6323

07/29/08 Tuesday

Notified BLM. MIRU Basic rig #1707. No work on well. SDFN.

RT: 1:00 – 8:30 7.5 hrs CRT: 7.5 hrs

07/30/08 Wednesday

Crew to location. Worked w/ rods attempting to unseat pump 2 hrs. Freed pump and POOH laying down 53 1" rods and 91 7/8" rods. NU BOP. Worked TAC free. WO weather 2 hrs. SDFN due to rain/thunderstorms.

RT: 6:00 – 7:00 13.0 hrs CRT: 20.5 hrs

07/31/08 Thursday

Crew to location. POOH laying down 120 jts 2 7/8" production tubing. RIH w/ 2 3/4" workstring to 3,780'. RU cementer, loaded hole, and pumped 40 sx C cmt w/ 2% CaCl₂ @ 3,780'. PUH w/ tubing and WOC. RIH w/ tubing, tagged cmt @ 3,416'. Circulated hole w/ mud. PUH w/ tubing to 2,530' and pumped 25 sx C cmt 2,530 – 2,283'. POOH w/ tubing. RIH w/ wireline and perforated csg @ 1,307', POOH w/ wireline. RIH w/ 5 1/2" AD-1 packer. Loaded hole, set packer, unable to establish rate @ 1,500 psi. Contacted NMOCD, Mark Whitaker, ok'd balanced plug. POOH w/ packer. RIH w/ tubing open-ended to 1,360' and pumped 25 sx C cmt @ 1,360'. POOH w/ tubing, will tag 08/01/08. SDFN.

RT: 6:00 – 10:00 16.0 hrs CRT: 36.5 hrs

08/01/08 Friday

RIH w/ wireline, tagged cmt @ 1,106'. PUH and perforated casing @ 400', POOH w/ wireline. RIH w/ AD-1 packer. RU cementer, unable to establish rate into perforations @ 1,800 psi. Called NMOCD, Mark Whitaker, ok'd balanced plug. POOH w/ packer and RIH w/ tubing to 450'. Circulated 55 sx C cmt 450' to surface. POOH w/ tubing. Topped off wellbore w/ cmt. RDMO.

RT: 6:00 – 12:00 6.0 hrs CRT: 42.5 hrs

FINAL REPORT