

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04558
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
2. Name of Operator CHEVRON USA INC	8. Well No. 335
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat GRAYBURG SAN ANDRES
4. Well Location Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 8 Township 21-S Range 36-E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPERATION <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> REQUEST TA STATUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

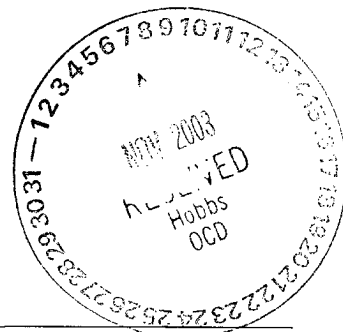
3-12-02: TIH W/CIBP & SET @ 3792. DUMP BAIL 2 SX CMT ON PLUG. TEST PLUG TO 500#. NO BLEED. PERFORM MIT TEST TO 500# FOR 30 MINS. OK. WITNESSED BY STEVE CAFFEY. NDBOP. NUWH. CLEAN LOCATION.

10-24-03: RAN CHART. TESTED CSG TO 520# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires

11/2/08



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/3/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

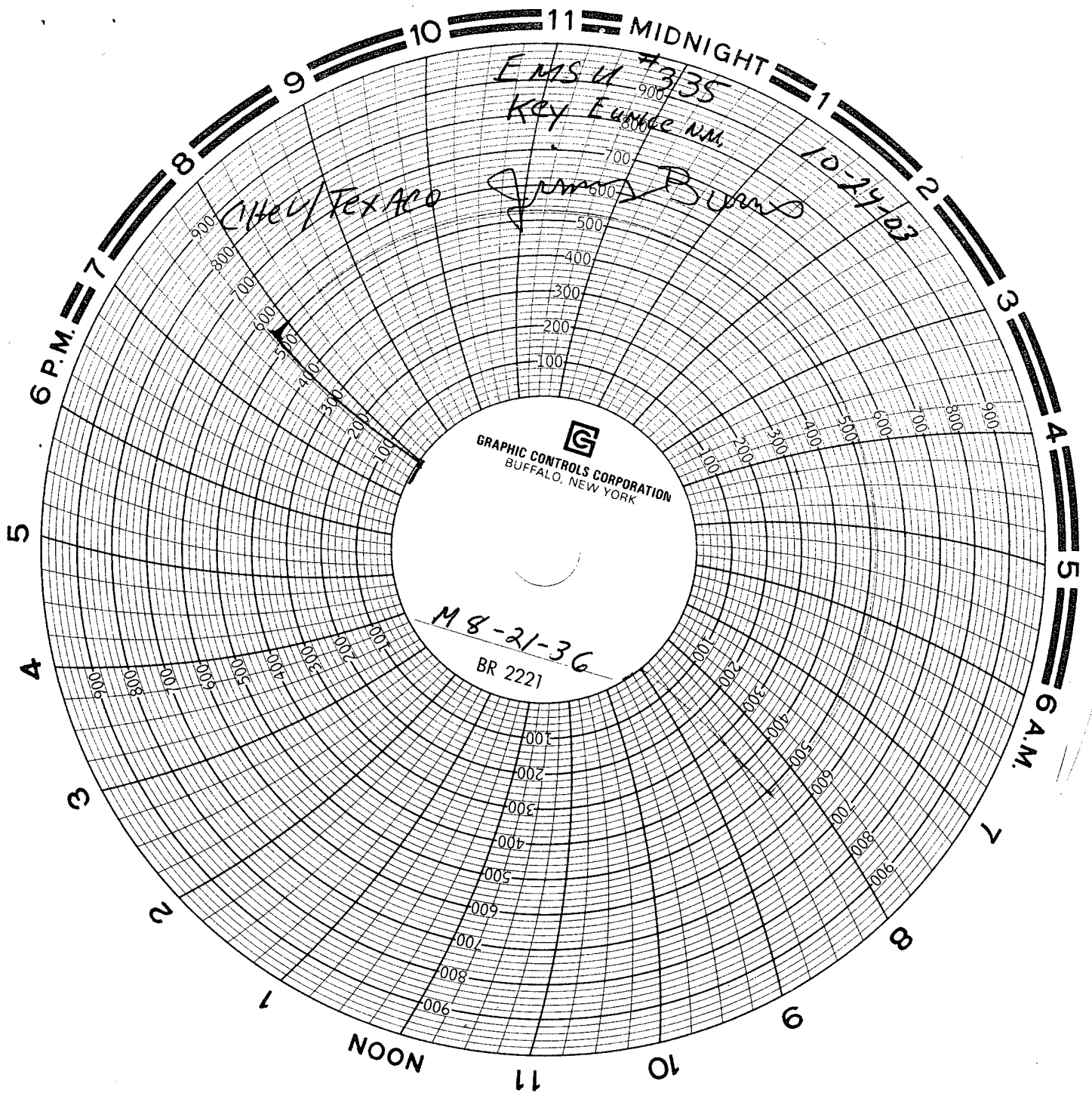
(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE





WELL DATA SHEET

LEASE: EMSU

WELL: 335

FORM: Grayburg / San Andres

DATE:

LOC: 660' F S L & 660' F W L

SEC: 8

GL: 3602'

STATUS: Producing

TOWNSHIP: 21S

CNTY: Lea

KB: 3612'

APINO: 30-025-

RANGE: 36E UNIT: M

ST: N.M.

DF:

CHEVNO: FA 5698

(formerly: Meyer "A-1" #3)

Date Completed: 2/25/35

Initial Production:

Initial Formation: Grayburg

FROM:

Completion Data

None.

Subsequent Workover or Reconditioning:

9/15/41 Acdz w/ 1000 gals.

11/24/56 PB to 3879' w/ 56 gals Cal-seal. PB to 3851' gals Hydromite. Acdz w/ 3000 gals 15% Ne. PB to 3836 gals Hydromite.

8/15/60 Spot 35 SX cmt 3828-3650'. Spot cmt plug 0-2' P&Ad.

9/85 Install 7-1/16 3M tbg hd. CO to 3920'. Log. Acdz w/ 4500 gal 15% HCl + 1700# GRS.

1/88 Deepen to 4001'. Log GR, CCL, CNL. Run 4" Lin Perf Grayburg zone 1-3 @ 3840-71, 3884-3900, 3911-2, 3929-40, 3956-86'. Acdz w/ 8000 gals 15% HCl. Chen treat. A/W - 0 BO/ 533 BW/ 1mcf. B/4 - 1 BO/ 304 BW/ 1mcf.

2/88 Ran prod log - all water prod is coming f/ Zone 1 p 3840-3871'.

4/88 Sqz perms w/ 300 SX cmt. Sqzd csg leak f/ 2355-23 w/ 1000 sx. Swab test sqz. Perf Zone 3 f/ 3958-3965, 3985 (1JHPF). Acdz w/ 1458 gal. Swab f/ 3-1/2 hrs. Re 45 BW w/ tr oil. SFL-1500' EFL - 1800'. FeR 16.8 BPH. CIBP @ 3950'. Perf Zone 2 @ 3890-3900, 3912-24, 3940'. Acdz w/ 799 gal 15%. Swb test. Sqzd Zone 2 fr 389 3900' w/ 150 SX. D/O CIBP @ 3950'. Reperf Zone 3 f/ 3 65, 3966-85' (1JHPF). ACZDZ w/ 250 gal 15% NeFe HCl Swab f/ 1-1/2 hrs. Rec'd 22 BW w/ good oil show. SFL: 2300' EFL=2850' FeR 7.6 BPH. RIH w/ PE. TOT P.

3/02 TA WELL CIBP SET @ 3792' CAPPED WITH 2 SX CMT. TST 500 30 MIN (OK) WIT. BY BLM.

Additional Data:

T/Queen Formation @ 3486'
T/Penrose Formation @ 3640'
T/Grayburg Zone 1 @ 3833'
T/Grayburg Zone 2 @ 3878'
T/Grayburg Zone 2A @ 3944'
T/Grayburg Zone 3 @ 3989'
T/Grayburg Zone 4 @ 4023'
T/Grayburg Zone 5 @ 4105'
T/Grayburg Zone 6 @ 4158'
T/San Andres @ 4200'
KB @ 3612'

10-3/4" OD
CSG
Set @ 333' W/ 150 SX
Cmt circ.? Yes
TOC @ surf. by calc
(13-3/4" hole)

7-5/8" OD
CSG
Set @ 1596' W/ 300 SX
Cmt circ.? No
TOC @ 305' by calc
(9-7/8" hole)

Tubing Detail:

Original KBTH: 10.00'

Landed @:

NONE GIVEN

5-1/2" OD
CSG
Set @ 3774' W/ 300 SX
Cmt circ.? Yes
TOC @ 455' by calc.
(6-3/4" hole)

4-1/2" 9.5# Liner set @
3883' w/ 50 SX cmt. TOL
@ 3750'.

