

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 64
9. OGRID Number 008359
10. Pool name or Wildcat Langlie Mattix Seven Rivers QN Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3728 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
GP II Energy, Inc

3. Address of Operator
P.O.Box 50682, Midland TX 79710

4. Well Location
 Unit Letter L : 2620 feet from the South line and 20 feet from the West line
 Section 29 Township 22S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached well bore sketch and plugging procedure.

RECEIVED

AUG 25 2008

HOBBS OCD

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L. Compton TITLE Agent DATE 08-21-2008

Type or print name Joe L. Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Campbell Hill TITLE _____ DATE AUG 27 2008

Conditions of Approval (if any):

Squeeze and Plugging Procedures for the New Mexico "M" State #64

1. RUPU.
2. Install and test BOP.
3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing - casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
4. GIH with wire line CIBP and set at approximately 3525'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~1800. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1250'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC. *Perf. + Squeeze @ 365'*
6. Tag plug set across 7" shoe. PU and set surface plug.
7. Cut off casing and set dry hole marker.
8. Clean and remediate location.

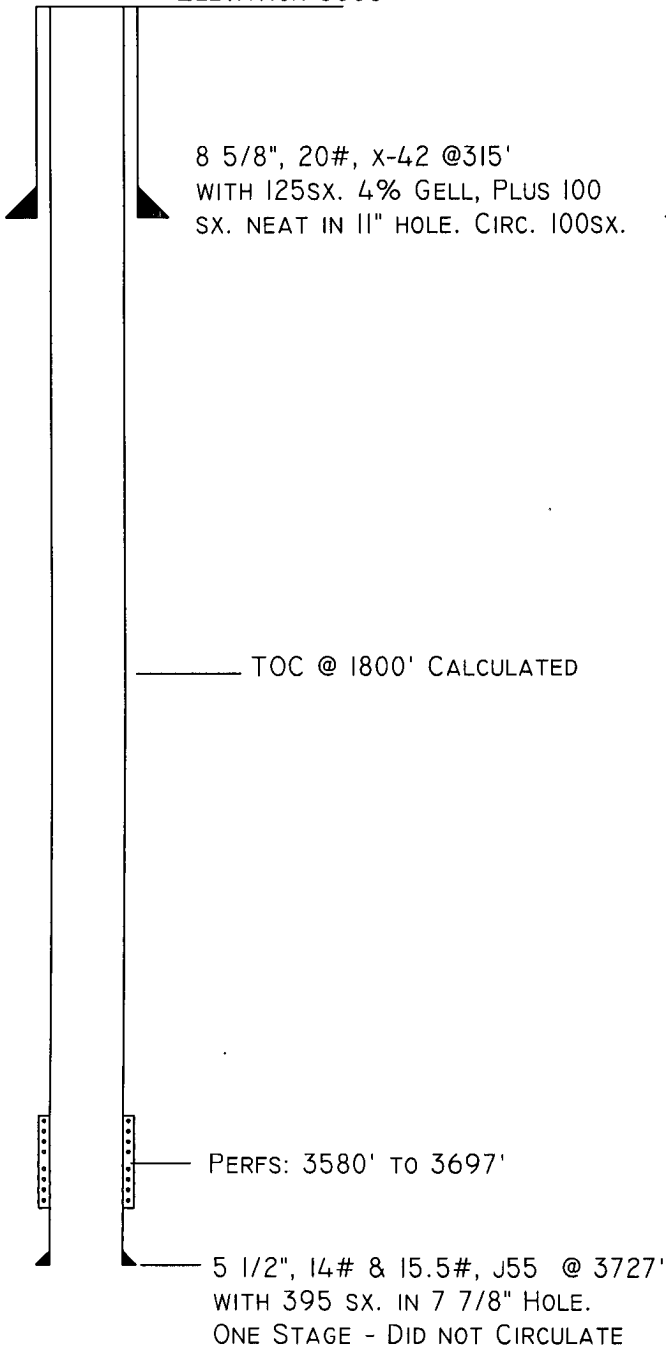
Note: The NMOCDC will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC.
 NEW MEXICO "M" STATE #64
 2620' FSL & 20' FWL
 SEC 29, T22S, R37E
 LEA COUNTY, NEW MEXICO

STATE LEASE #: B-934
 SPUD DATE:
 COMP. DATE: JULY 27, 1957
 GL ELEVATION: 3386'
 DF ELEVATION:

T.D. 3697'
 PBTD: 3580'

CURRENT
 ELEVATION 3386'



PROPOSED
 ELEVATION 3386'

