

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-24764

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
H.T. MATTERN NCT-D

8. Well Number 8

9. OGRID Number 4323

10. Pool name or Wildcat
TUBB OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 660 Feet from the WEST line

Section 6 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3467'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: ADD PERFS & FRAC STIM DHC #HOB-0243

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-05-08: MIRU. 02-06-08: TIH W/RBP & SET @ 5389'. PRESS CSG TO 475 PSI. REL RBP. 02-07-08: MOVE IN NEW PRODUCTION TBG. 02-08-08: TAG FILL @ 6719'. C/O TO 3739. 2-12-08: PERF 6536-44,6575-83,6592-98,6614-22, 6626-32,6642-48,6680-86, 5466-70,5480-86,5512-18,5540-46,5572-80,6178-86,6206-14,6217-22,6236-46,6266-74,6284-88, 6292-98,6322-32,6352-56,6381-83. TIH W/RBP & PKR. SET RBP @ 6725. SET PKR @ 6396. REL PKR & RBP. MOVE RBP TO 6396. SET PKR. MOVE PKR UP TO 5990 & SET. 2-13-08: ACIDIZE W/5000 GALS ACID. REL PKR. LATCH ONTO RBP. REL RBP. RESET RBP @ 5990. TIH W/NEW PKR & RBP. RBP SET @ 5990. MOVE PKR UP TO 5530. REL PKR & RBP. SET RBP @ 6725. SET PKR @ 5330. 2-14-08: RU SWAB. REL PKR & SET PKR @ 6396. 2-15-08: SWABBING. 2-18-08: TIH W/TBG & LATCH ONTO RBP & REL RBP. SET RBP @ 6468. SPOT 3 SACKS OF SAND. 2-19-08: TIH W/3 1/2" FRAC TBG. SET PKR @ 5993. 2-21-08: FRAC W/69,000 GALS YF125. 2-22-08: REL PKR. CHANGE OUT RAMS TO 2 7/8" TBG. 2-25-08: SET RBP @ 2705. DUMP 3 SACKS SAND. PERF 8 HOLES @ 1220. 2-26-08: TIH W/CMT RET & SET @ 1140. CMT W/200 SX CL C NEAT DN TBG & UP BRADENHEAD. CMT TO SURF W/50 BBLS PUMPED. MIX 50 SX CL C W/2% CACL FOR TAIL CMT. DISPL W/5.5 BBLS WTR. REV OUT 2 BBLS CMT. 2-27-08: TAG CMT @ 1133. DRILL ON RET @ 1140. 2-28-08: DRILL STRINGERS TO 1265. TEST SQZ HLS FOR 15 MINS TO 500 PSI. HELD. TAG SAND ON TOP OF RBP. CIRC SAND OFF @ 2705. REL RBP. 2-29-08: TIH W/BIT & TAG SAND @ 6273. C/O TO 6460. 03-04-08: SET PKR @ 5990. SWABBING. 03-05-08: REL PKR. TIH & TAG RBP. TIE ONTO REVERSE UNIT & WASH DN TO RBP & REL. TAG TD @ 6739. 03-07-08: INSTALL SUB PUMP. TIH W/TBG SUB, PROD TBG. LAND TBG & SUB @ 6515. FINAL REPORT WAIT ON DOWNHOLE COMMINGLE (NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton

TITLE Regulatory Specialist DATE 06-05-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

SEP 03 2008

CONTINUATION OF H.T. MATTERN NCT-D #8

**05-27-08: ON 24 HR OPT. PUMPING 22 OIL, 77 GAS, & 177
WATER. GOR-3500**

SPLIT OUTS:

TUBB	BLINEBRY	DRINKARD
OIL - 4	OIL-6	OIL-12
GAS-12	GAS-17	GAS-48
WATER-32	WATER-103	WATER-42