

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED
 JUN 03 2008
HOBBS
 State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-38642
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7 Lease Name or Unit Agreement Name
Silver Oak

2. Name of Operator
 Plantation Operating, LLC

8. Well No.
1

3. Address of Operator
 4700 W. Sam Houston Parkway N., Suite 140, Houston, TX 77041

9. Pool name or Wildcat
 Scharb; Bone Spring (55610)

4. Well Location
 Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line
 Section 6 Township 19S Range 35E NMPM Lea County

10. Date Spudded 1/15/2008	11. Date T.D. Reached 2/10/2008	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3938' GR	14. Elev. Casinghead
15. Total Depth 11,500'	16. Plug Back T.D. 10,060'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9,672-9,689' Scharb; Bone Spring (55610)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron, Dual Laterolog Micro Guard			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	425'	17.5"	440 sx	15 sx
8.625"	32#	3450'	11"	1100 sx	215 sx
5.5"	17#	11,500'	7.875"	2550 sx	331 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,057	

26. Perforation record (interval, size, and number) 9,672-9,689', 2 SPF, 36 holes, .41" shot size - Producing 10,132-10,175', 2 SPF, 40 holes, .41" shot size - Abandoned 10,932-10,938', 4 SPF, 48 holes, .41" shot size - Abandoned 11,320-11,350', 2 SPF, 60 holes, .41" shot size - Abandoned	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9672-9689'	Acidized w/5000 gals 15% NEFE acid w/72 BS. Frac with 57,600 gals Lightning 3000 carrying 18/40# Versaprop sand.
10,132-10,175'	Acidized w/5000 gals 15% NEFE and 180 BS.	
10,932-10,938'	Acidized w/1500 gals 15% NEFE acid and 56 BS.	
11,320-11,350'	Acidized w/15000 gals 15% NEFE acid w/120 BS.	

28. PRODUCTION


Date First Production 5/13/2008	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 5/23/2008	Hours Tested 24 hrs.	Choke Size Open	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 4	Water - Bbl. 8	Gas - Oil Ratio 500
Flow Tubing Press.	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 4	Water - Bbl. 8	Oil Gravity - API - (Corr.) 34.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By

30. List Attachments
 Compensated Z-Densilog Compensated Neutron Log Digital Spectralog Gamma Ray Log; Dual Laterolog Micro Laterolog Gamma Ray Log, Deviation Survey, C-102 Bone Spring

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
 Printed Name Kimberly Faldyn Title Engineering Tech Date 6/2/2008
 E-mail Address kfaldyn@plantationpetro.com

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T Anhy		T Canyon	T. Ojo Alamo	T. Penn 'C'
T Salt		T Strawn	T Kirtland-Fruitland	T. Penn 'D'
B Salt		T Atoka	T Pictured Cliffs	T Leadville
T. Yates		T Miss	T Cliff House	T Madison
T 7 Rivers	3700 MVD	T Devonian	T Menefee	T. Elbert
T Queen	4632 MVD	T Siluro-Devonian	T. Point Lookout	T McCracken
T. Grayburg		T Montoya	T. Mancos	T Ignacio Otzte
T San Andres		T Simpson	T Gallup	T Granite
T Glorieta		T McKee	Base Greenhorn	T. Poison Canyon
T. Paddock		T Ellenburger	T. Dakota	T. Raton
T. Blinebry		T Gr Wash	T. Morrison	T. Vermejo
T Tubb		T Bone Springs 7696 MVD	T Todilto	T Trinidad SS
T Drinkard		T Santa Rosa	T Entrada	T. Pierre
T Abo		T Cimaron Anhy	T Wingate	T Niobrara
T Wolfcamp	11148 MVD	T Hueco	T Chinle	T. Sangre De Cristo
T Wolfcamp B Zone		Delaware 6092 MVD	T. Permian	T Magdalena
T Cisco			T. Penn 'A'	Delaware
			T. Penn 'B'	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology