

RECEIVED

OIL CONSERVATION DIVISION

SEP 12 2008

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
V-F PETROLEUM INC.3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line
Section 6 Township 15-S Range 32-E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,326' GRPit or Below-grade Tank Application ☐ or Closure ☐Pit type NONE Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: RETURN TO PRODUCTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Basic WSU.
2. Nipple up 7 1/16" 3,000# BOP.
3. Rig up Schlumberger. Run casing inspection log 8,550' - 3,550'.
4. Run drill collars and bit to 8,550'.
5. Pressure test casing to 2,000#.
6. Drill cement and CIBP 8,750' - 8,800'.
7. Follow CIBP to PBTD 9,727'.
8. Put well on pump production from Wolfcamp perforations 8,870' - 8,910', 9,046' - 9,402', 9,700' - 9,726'.
9. RD & rel WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE M. Wayne Luna TITLE PRODUCTION SUPERINTENDENT DATE 09/04/08
Type or print name M. WAYNE LUNA E-mail address: _____ Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 16 2008

Conditions of approval, if any: