State of New Mexico Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

THE DITTIPLICATE

OIL CONSERVATION DIVISION	
DISTRICT I 1635 N. French Dr. Hobbs NM 882 OFD 1 2 2008 1220 South St. Francis Dr. South Fe. NIM 87505	WELL API NO. 30-025-12507
1625 N. French Dr., Hobbs, NM 882 SEP 1 2 2008 Santa Fe, NM 87505	5. Indicate Type of Lease
DISTRICT II 1301 W. Grand Ave, Artesia NM 882 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE X FEE
DISTRICT III	6. State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	Section 32 8. Well No. 421
1 Type of Well: Oil Well X Gas Well Other	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter H · 2310 Feet From The North 330 Feet	et From The <u>East</u> Line
	F NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3636' KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	aterial -
12. Check Appropriate Box to Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO: Check Appropriate Box to Indicate Nature of Notice, Report, of SUB	SEQUENT REPORT OF:
	ALTERING CASING
COMMENCE POLICE	
CACING TEST AND CEME	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	11 JOB
OTHER: Clean out/Acid treat X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	s, including estimated date of starting any completion or recompletion.
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1. Kill well. POOH w/production equipment. 2. Clean out to PBTD @4155'	
2. Clean out to FBTD @4133 3. Knock out CIBPs and clean out to TD @4219'.	
4 Acid treat well w/18 bbl of 15% PAD HCL acid.	
5. Perform scale sqeeze.6. Run back in hole w/production equipment and return well to production.	
6. Run back in note w/production equipment and return wen to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify	that any pit or below-grade tank has been/will be
constructed or	·
	·
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternation plan	ve OCD-approved
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative plan SIGNATURE Administrative	e Associate DATE 09/11/2008
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative plan SIGNATURE TYPE OR PRINT NAME Mondy A Johnson E-mail address: mendy johnson@oxy.com	e Associate DATE 09/11/2008 TELEPHONE NO. 806-592-6280
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