State of New Mexico Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE

CONDITIONS OF APPROVAL IF ANY:

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. 1220 South St. Francis Dr. 1625 N. French Dr , Hobbs, NM \$\$ 240 1 2 2008 30-025-26622 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W Grand Ave, STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) Section 3 1. Type of Well-8. Well No 174 Oıl Well Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd 3 Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter L : 2026 Feet From The Feet From The 516 West Line Township 19-S Range NMPM 38-E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3622' KB Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well

Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Clean out/Plug back/OAP/Acid treat X OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. POOH w/tubing and injection equipment. 2. Clean out to 4280'. 3. Squeeze perfs. 4. Clean out to new PBTD @4238'. 5. Acid treat w/21 gal of 15% NEFE HCL acid. 6. Perforate hole. 7. Acid treat new perfs w/2751 gal of 15% NEFE HCL acid. 8. Run back in hole w/injection equipment. 9. Test casing and chart for the NMOCD. 10. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 09/11/2008 TYPE OR PRINT NAME Mendy A -mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280 For State Use Only TITLE PETROLEUM ENGINEER APPROVED BY 1 6 200