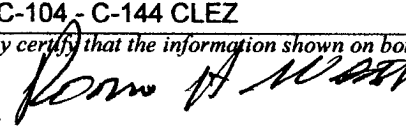


Submit To Appropriate District State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; opacity: 0.5; position: absolute; top: -50px; left: 50px;">RECEIVED</div> <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 50px;">HOBBS 000</div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-24415		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Cordelia Hardy		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER _____			8. Well No. 9		
2. Name of Operator John H. Hendrix Corporation			9. Pool name or Wildcat Tubb Oil & Gas		
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040					
4. Well Location Unit Letter <u>F</u> : <u>2263</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 08/04/2008	13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
15. Total Depth 6741	16. Plug Back T.D. 6430	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6069 - 6280'				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					6433'
26. Perforation record (interval, size, and number) (6069 - 6280') .4125" - 26 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			6069 - 6280'		
			AMOUNT AND KIND MATERIAL USED		
			4700 gals. 15% NEFe		
28. PRODUCTION					
Date First Production 08/04/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab		Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/04/2008	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 45
				Water - Bbl. 1	Gas - Oil Ratio 45000-1
Flow Tubing Press. -	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 45	Water - Bbl. 1
					Oil Gravity - API - (Corr.) 36.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
30. List Attachments C-103 - C-104 - C-144 CLEZ					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ronnie H. Westbrook		Title Vice President	
				Date 09/08/2008	