Submit To Appropriate Two Copies State of New Mexico											Form C-105								
Submit To Appropriate Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II D											July 17, 2008 1. WELL API NO. 30-041-00255								
District II											1. WELL API NO. 30-041-00233								
1301 W Grand Avenue, Artesia, Spos 210 / 2002 Oil Conservation Division											2. Type of Lease								
1000 Rto Brazos Rd. Azter 1000 Rto Brazos Rd												STATE X FEE FED/INDIAN							
1220 S St. Francis		3. State Oil & Gas Lease No 257420																	
		LETIO	N OR F	RECON	IPLE	TION RE	POR	AA TS	ID LOG										
4. Reason for fil	5. Lease Name or Unit Agreement Name: Milnesand Unit																		
☐ COMPLETI	6. Well Number: MSU # 58																		
#33; attach this a	ınd the pla									l/or									
7. Type of Comp		V WORK	WED []	l DEEDEN	IING F	□PLUGBACI	и П г	MEEED	ENIT DECEDA	<i>I</i> OID	Потика								
8. Name of Oper	9. OGRID 257420																		
	EOR Operating Company																		
10. Address of Operator One Riverway, Suite1440 Houston, TX 77056												11. Pool name or Wildcat: Milnesand (San Andres)							
			on	Townshi	p	Range Lo			Feet from	Feet from the		Fee	Feet from the		V Line	County			
Surface:	A	13	,,	8S		24E		-	660		N	660		Е		Roosevelt			
вн:																			
13. Date Spudde	15. Dat	te Rig R	Released 3/23/6	62	16. Date Completed			(Ready to Pro		17. Elevations (DF and RKB,									
	3/14/62 3/23/62 18. Total Measured Depth of Well			10 01.	o Dools	Managed Dec	_41_	4/2/62						RT, GR, etc) 4254' GL					
4700°	ea Depui	or wen	19. Plug Back Measured Depth 4700'				20. Was Directiona			- 1			Type Electric and Other Logs Run amma Ray-CCL						
22. Producing Int 4550'-4610',			pletion - 7	Гор, Botto	m, Nam	ne							1						
23.				C	CASI	NG REC	ORL	(Re	port all st	ring	s set in v	vell)							
CASING SI	ZE	WEIC	HT LB./F			EPTH SET			IOLE SIZE		CEMENTI		CORD		AMOUNT	PULLED			
8 5/8" 24#								12 1/4"			150								
4 ½"		9.5#		4700'			7 7/8"		•••	250									
2 7/8" 6			6.7#	<u> </u>		4700'		3 3/4"			300								
							+												
24.			LINER RECORD				25.		TUBING RE			CORD							
SIZE	TOP		ВОТ	TOM	SACKS CEMENT			SCREEN S		SIZ	ZE DEPT		EPTH SI	I SET PACKER SI		ER SET			
N/A										2 1	/16"	49	997'		4500	,			
26. Perforation	record (i	nterval ciz	e and nun	nhar)				27 4	CID GUOT	rn.	CEUDE O		IOI COL	TENERE					
4550'-4564', 4JS	PF, 90* I	Phasing (50	holes).	iidei j			-		CID, SHOT, H INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
4582'-4610', 4JS	PF, 90* I	Phasing (11	2 holes)				l		'-4646'		175sx Halchem class "C" cement squeeze								
							'-4610'		4,500 gls 15% NEFE acid										
28. PRODUCTION																			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																			
N/A – CO2 Inject		- TP: 4 1		1 0:							<u>المرا</u>	ΔĹ							
Date of Test	Hours	s Tested	Cno	ke Size		Prod'n For Fest Period		Oil - B	bl J	Gas	- MCF		ater - Bb	ol.	Gas - (Oil Ratio			
Flow Tubing Press.	Casin	· 1		alculated 24- our Rate		Oil - Bbl.		Gas - MCF		1	Water - Bbl.		Oil Gravity		y - API - (Corr.)				
29. Disposition of	f Gas <i>(Soi</i>	ld. used for	fuel vente	ed etc)								1 20 1	oot Wite	oned T					
N/A	(,	<i>Juos, 10111</i>	ou, 0.0.,								N/A	est Witn	iesseu E	sy				
31. List Attachme	ents											<u> </u>							
	nit nico	anad of the	woll att	h a elet	41. 41.		,												
32. If a temporary							_												
33 If an on-site b	urial was	used at the	well, repo	ort the exa	ct locati		ite buri	al:											
I hereby certif	sy that the	he inform	ation ch	OWN OF	hoth a	Latitude	forma	ic tur-	and some	ot:	Longitude	· C	I 7		NA NA	D 1927 1983			
_		y01111			Pri	ınted								eage a	na beliej	•			
Signature E-mail Addres	ss: Ispitt	tler@enh	Na ancedoil	me: Lav	wrence	e A. Spittle	r, Jr.	Title	: Sr. Well (Ope	rations Sup	ervisc	or	Date:	8/25/08				
											1/			-					
											11=	3	_						