

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 17 2008
HOBBS (U)

WELL API NO.

30-025-29570

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-1125

7. Lease Name or Unit Agreement Name

Central EK Queen Unit

8. Well Number 8-2

9. OGRID Number

20497

10. Pool name or Wildcat

EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10th St., Ft. Worth, TX 76102

4. Well Location

Unit Letter A : 330 feet from the North line and 990 feet from the East line

Section 18 Township 18S Range 34E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4078.2' GR, 4088.2' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has a suspected casing leak. Seely Oil Company proposes to repair the well by setting a RBP above the open perforations, isolating the leak and squeezing in stages until a squeeze pressure is attained. The cement will be drilled out and the casing tested to 500 psi. The well will then be returned to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charles W. Seely, Jr.

TITLE: Vice President

DATE 9/12/08

Type or print name: Charles W. Seely, Jr.

E-mail address: cseely@seelyoil.com

PHONE: 817-332-1377

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

SEP 22 2008

Conditions of Approval (if any):