

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Ave., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 06 2008

HOBBS OGD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-23933 /
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> /
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Cossatot B /
8. Well Number	1 /
9. OGRID Number	012024 /
10. Pool name or Wildcat	Bli - Tubb /

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator John H. Hendrix Corporation /</p>	
<p>3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040</p>	
<p>4. Well Location Unit Letter <u>O</u> : 660 feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>12</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RC Tubb & DHC w/ Bli & Tubb ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/08 Perf. Tubb 6081 to 6128'.  
4/4/08 RU & acidized Tubb perfs. 6081 - 6128' w/ 3000 gals. 15%.  
4/5/08 Swab tested Tubb at 1 BOPD, 1 BWPD + 25 MCFPD.  
4/6/08 RIH w/ tbg. & rods - Tbg. at 6038'. Started to pumping.  
4/8/08 Well is now DHC w/ Tubb Oil & Gas and Blinbry Oil & Gas and BDAS.  
4/28/08 Tested 4 BOPD + 2 BWPD + 50 MCFPD.

DHC-HOB-0221-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 06/02/2008

Type or print name Ronnie H. Westbrook  
For State Use Only

E-mail address: ronnie@jhhc.org

Telephone No. (432) 684-6631

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SEP 24 2008