

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED
OFFICE OF CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 30 2008

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS (U)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		WELL API NO. 30-025-29074 ✓
1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd. ✓		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit ✓ Section 32
4. Well Location Unit Letter <u>H</u> : <u>1385</u> Feet From The <u>North</u> Line and <u>110</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County		8. Well No. <u>422</u> ✓
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3644' GL		9. OGRID No. <u>157984</u> ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u> ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 09/17/2008

Pressure Reading: Initial - 600 PSI; 15 min - 600 PSI; 30 min - 600 PSI

Length of pressure test: 30 minutes

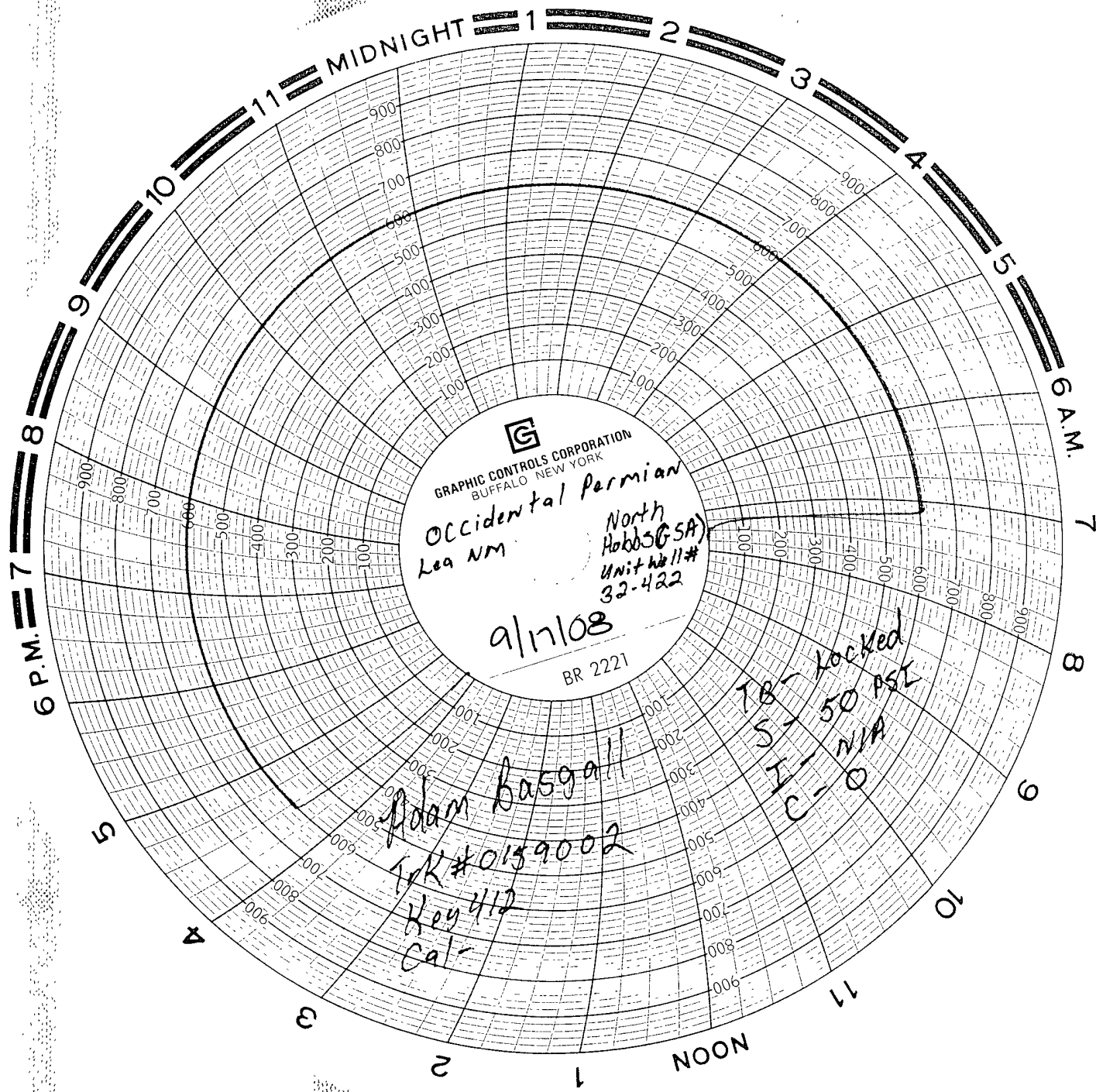
Witnessed: NO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/23/2008
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 01 2008
 CONDITIONS OF APPROVAL IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK
Occidental Permian
Lea NM
North Hobbs (GSA)
Unit well #
32-422

9/17/08
BR 2221

Adam Basgall
TRK # 0159002
Key 412
Cal-

TR - locked
S - 50 PSI
I - N/A
C - 0