

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 22 2008

HOBBS NM

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06619
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. BO-0085	
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit	
8. Well Number	078
9. OGRID Number	00873
10. Pool name or Wildcat Eunice; Bli-Tu-Dri, North	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☐

2. Name of Operator
Apache Corporation (873)

3. Address of Operator
6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently producing from the Blinebry/Tubb with the Drinkard below CIBPs.

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. Squeeze Tubb perms fr/ 6098' - 6266'.
4. Drill out and test squeeze.
5. Drill out CIBPs @ 6380' & 6526'.
6. Clean out well to PBTD @ 6641'.
7. Isolate & acidize Drinkard fr/ 6406' - 6641'.
8. Isolate & acidize Blinebry fr/ 5648' - 5925'.
9. RIH w/ IPC injection tubing & packer to 5600'.
10. Notify NMOCD office prior to pressure testing casing per NMOCD regulations.
11. Set up surface equipment.
12. Begin injection in the Blinebry/Drinkard.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 09/18/2008

Type or print name Sophie Mackay

For State Use Only

E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Tommy W. Hill TITLE _____

Conditions of Approval (if any):

DATE OCT 06 2008

Present

WELL DATA SHEET

Last Update: 9-9-08

Lease Name: WBDU #78W (State DA#4)

API No: 30-025-06619

Location: 1980'S/660'E
C-NE-SE, Sec 16, T-21S, R-37E

County: Lea ST: NM

Spud Date: 8-12-47 Well Elev: 3466' GL 8' KB

TD Date: 9-13-47 Completion Date: 9-23-47

TD: 6644' PBTD: 6360' TOC: 3165' (rs)

Casing

Producing Formation: Blinebry / Tubb

Size: 13^{3/8}" 8^{5/8}" Perfs: From 5648 to 5925' /spf _____ to _____

Wt: 36⁹" 32⁹" 1350 48⁹" 36⁹" 6098 to 6266' 2/spf _____ to _____

Grd: H-40 J-55 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 213' 2807' Well History: (See Attached)

Cmt: 200 1550
(Circ)

3165'

Blinebry

5648-5718'

5724'

to

5925'

Tubb

6098-6102'

6190-94'

6216-20'

6262-66'

CIBP-6380'

Drinkard

6406'

to

6501'

CIBP-6526'

Size: 5 1/2"

Motor Type: _____ HP: _____ POC: _____

Wt: 17¹¹" Tbg: 201 Jts 2 7/8" Size 6.5[#] Grade J-55

Grd: J-55 MA @ 6222' SN @ 6294' TAC @ 5545' (12-14-06)

Dpth: 6644' Rods: 64-7/8" KD + 184-3/4" KD

Cmt: 500sx Pump: 2" x 1 1/2" x 24" RHBC (12-15-06)

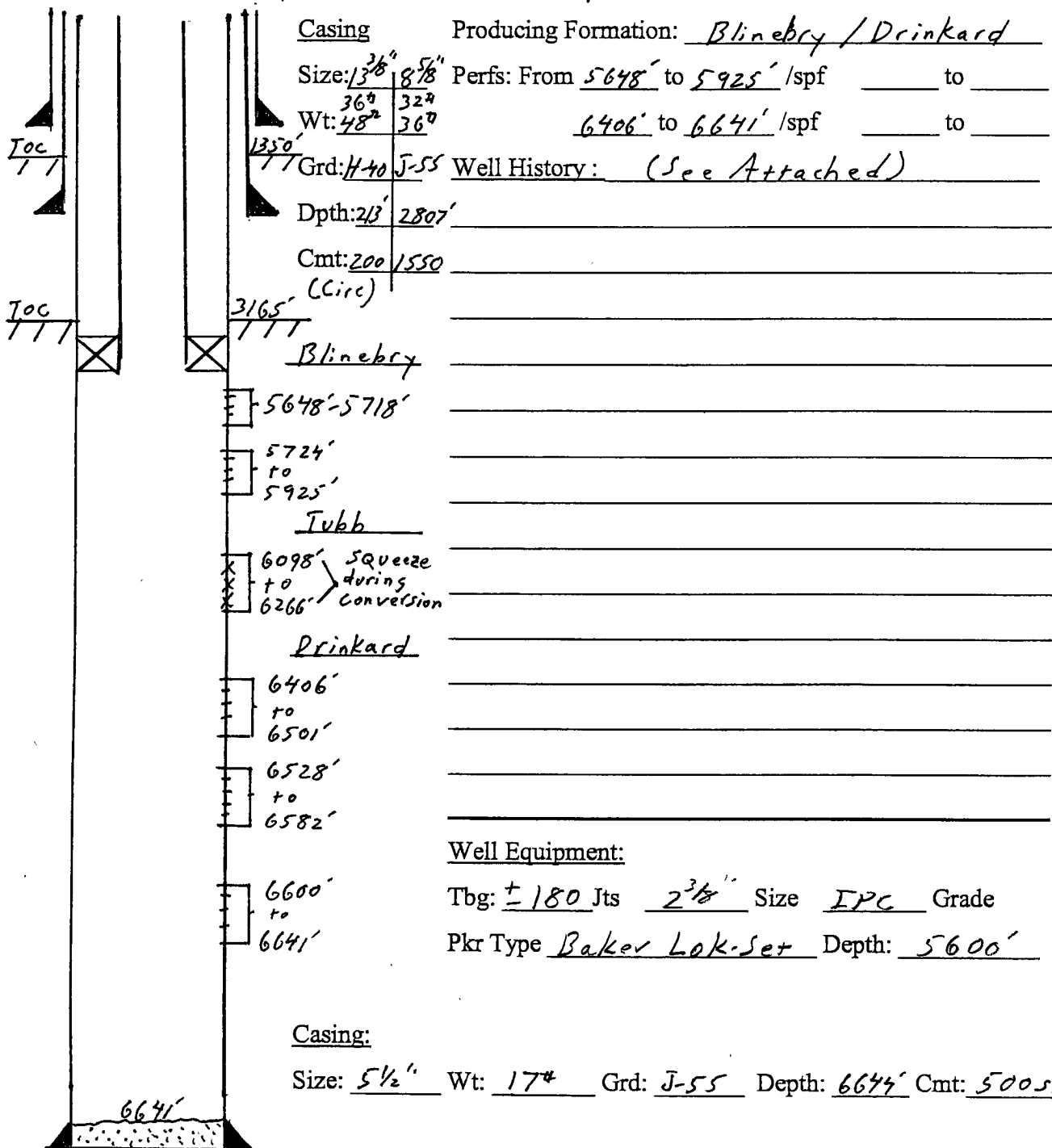
TD: 6644'

Proposed

WELL DATA SHEET

Last Update: 9-15-08

Lease Name: WBDU #78W (State DA #4) API No: 30-025-06619
Location: 1980's 1660'E
C-NE-SE, Sec 16, T-21S, R-37E County: Lea ST: NM
Injection Order Date: 8-11-08 Spud Date: 8-12-47 Well Elev: 3466' GL 8' KB
Injection Order No: R-12981 TD Date: 9-13-47 Completion Date: 9-23-47
Permit BPD / PSI: 490 / 1120 TD: 6644' PBTD: 6641' TOC: 3165' + 5



TD: 6644'