

State of New Mexico Energy, Minerals and Natural Resources								Form C-105 July 17, 2008			
<div>Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div> <div>RECEIVED OCT 10 2008 HOBBS (11)</div> <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>								1. WELL API NO. 30-005-00933			
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
3. State Oil & Gas Lease No. 303375											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Rock Queen Unit			
								6. Well Number: 92			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator CELERO ENERGY II, LP								9. OGRID 247128			
10. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701								11. Pool name or Wildcat Caprock Queen			
12. Location											
Surface: M 36 13S 31E 660 South 660 West Chaves											
BH:											
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 09/17/08 17. Elevations (DF and RKB, RT, GR, etc.) 4389' GR											
18. Total Measured Depth of Well 3085' 19. Plug Back Measured Depth 3085' 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run None											
22. Producing Interval(s), of this completion - Top, Bottom, Name Queen 3069-3085' OH											
23. CASING RECORD (Report all strings set in well)											
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled											
8 5/8" 24# 298' 200 sx											
5 1/2" 14# 3065' 100 sx											
24. LINER RECORD 25. TUBING RECORD											
Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set											
2 7/8" 3022'											
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
Depth Interval Amount and Kind Material Used											
3069-3085' Acdz w/500 gals toluene, 2500 gals 80/20											
mixture of 7.5% NEFE acid & toluene,											
1,500# rock salt in 4 stages.											
28. PRODUCTION											
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)											
Pumping Prod											
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio											
10/03/2008 24 1 0 402											
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)											
36											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By											
31. List Attachments C-103, C-104, Pre & Post Workover Schematics											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Lisa Hunt Printed Name Lisa Hunt Title Regulatory Analyst Date 10/07/2008											
E-mail Address LHunt@celeroenergy.com											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology