

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL API NO. 30-025-35288
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name James
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Diamondtail Delaware, Southwest

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Plug & Abandon

2. Name of Operator

Echo Production Company

3. Address of Operator

P. O. Box 1210 - Graham, TX 76450

4. Well Location

Unit Letter A : 660 feet from the North line and 330 feet from the East line

Section 21 Township 23S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3689' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-17-2003 - Moved pulling unit and plugging equipment to location. Spotted rig. Shut down.

10-18-2003 - Rigged up pulling unit. Shut down.

10-19-21-2003 - Nipped down wellhead and nipped up BOP. Rigged up floor and tubing equipment. POOH with tubing and tubing anchor. Shut well in for night.

10-22-2003 - RIH with CIBP to 7380' and set CIBP. Circulated hole with plugging mud. POOH with 60 joints of tubing. Shut well in for night.

10-23-2003 - Finished POOH with tubing. Rigged up wireline. Dump bailed 4 sacks of Class C Neat cement on top of CIBP at 7380'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nipped down BOP and 5-1/2" casinghead. Shut well in for night.

10-24-2003 - Rigged up wireline. RIH and cut 5-1/2" casing at 6197'. POOH and rigged down wireline. Worked casing for 3 hours. Rigged up floor and casing equipment. Casing came loose. POOH with 12 joints of casing. Shut well in for night.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE 11/1/2003

Type or print name Rusty Klein

Telephone No. (505) 513-0318

(This space for State use)

APPROVED BY Gary W. Work

OC FIELD REPRESENTATIVE II/STAFF MANAGER  
TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

NOV 18 2003

ECHO PRODUCTION COMPANY

James #1

Section 21-T23S-R32E

Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

10-25-28-2003 – POOH with 13 joints of 5-1/2" casing. NOTE: Clutches slipping.

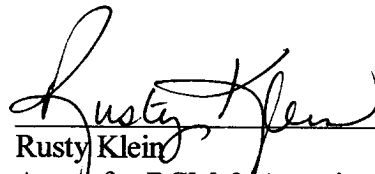
10-29-2003 – Repair on rig. POOH with 90 joints of 5-1/2" casing. Shut well in for night.

10-30-2003 – Finished POOH with 5-1/2" casing (26 joints) (total of 141 joints). Rigged down casing equipment and floor. Nippled up BOP. Rigged up floor and tubing equipment. RIH with tubing to 6250'. Loaded hole with plugging mud. Spotted 50 sacks Class C Neat cement at 6250'. POOH with 60 joints tubing. Shut well in for night. WOC.

10-31-2003 – RIH with tubing and tagged plug at 6137'. Circulated hole with plugging mud. Pulled up hole to 4930'. Spotted 60 sacks Class C Neat cement. POOH with 60 joints tubing. WOC 4 hours. RIH with tubing – did not tag. Spotted 100 sacks Class C Neat cement. POOH with 60 joints. Shut well in for night. WOC.

11-1-2003 – RIH with tubing and tagged plug at 4715'. Pulled up hole to 1200'. Spotted 30 sacks Class C Neat cement from 1200' to 1050'. Pulled up hole to 679'. Spotted 35 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH and tagged plug at 569'. Pulled up hole to 60'. Circulated 20 sacks Class C Neat cement from 60' to surface. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Shut well in for night.

11-2-4-2003 – Dug out cellar. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED – FINAL REPORT. Plugging completed 11-3-2003.

  
Rusty Klein  
Agent for BCM & Associates  
November 11, 2003