

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Lordsburg, NM 88050 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED OCT 21 2008 HOBBS (11)		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
						WELL API NO. 30-025-38483	
						5. Indicate Type of Lease STATE ☐ FEE ☒	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER DHC w/Atoka						Windom 12 Fee	
2. Name of Operator Cimarex Energy Co.						8. Well No. 002	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907						9. Pool name or Wildcat Denton; wolfcamp	
4. Well Location SHL: Unit Letter <u>A</u> : <u>430</u> Feet From The <u>North</u> Line and <u>430</u> Feet From The <u>East</u> Line BHL: Unit Letter <u>P</u> : <u>350</u> Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>15S</u> Range <u>37E</u> NMPM _____ County _____ Lea _____							
10. Date Spudded 08-17-07		11. Date T.D. Reached 11-24-07		12. Date Compl. (Ready to Prod.) 12-20-07		13. Elevations (DF& RKB, RT, GR, etc.) 3788' GR	
14. Elev. Casinghead 3788' GR							
15. Total Depth 9825' TVD 13770' MD		16. Plug Back T.D. 9733' TVD 13770' MD		17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By Rotary Tools Cable Tools Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9514'-13770' Wolfcamp						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run GR, PEX, HRLA, MSFL, BHC, HNGS						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE	
13-3/8		48		600'		17-1/2	
8-5/8		32		4510'		12-1/4	
5-1/2		17		9825'		7-7/8	
						CEMENTING RECORD	
						AMOUNT PULLED	
						530sx, circ. 126sx	
						1925sx, circ. 568sx	
						1035sx, 4010' TOC	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
2 7/8	8996	13750			SIZE	DEPTH SET	PACKER SET
					2-7/8	9403'	AS-1X @ 9403'
26. Perforation record (interval, size, and number) Peak Liner used, Strata-Port 9,514' - 13,750' Open Hole 13,750'-13,770'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				9,514-10,369 Frac w/41,329 gals slick 15% NEFE+ 15% Diverter			
				10,369-11,222 Frac w/34,910 gals slick 15% NEFE+ 15% Diverter			
				11,222-12,467 Frac w/35,282 gals slick 15% NEFE + 15% Diverter			
				12,467-13,750 Frac w/70,572 gals slick 15% NEFE+ 15% Diverter			
28. PRODUCTION							
Date First Production 12-21-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-3-08	24	open		51	11	61	217
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
100	40		51	11	61	43.45	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) . Flared for flow testing, waiting on pipeline. First gas sales 4-30-08						Test Witnessed By	
30. List Attachments Deviation Report, Peak assembly diagram, Directional Survey.							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature <u>Scott Haynes</u>		Printed Name <u>Scott Haynes</u>		Title _____		Reg Analyst _____ Date <u>10/20/2008</u>	
E-mail Address <u>shaynes@cimarex.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Rustler 2201'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3159'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3341'	T. Devonian	T. Menefee	T. Madison
T. Queen 3944'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4277'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4428'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6683'	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 6922'	T. Gr. Wash	T. Morrison	T.
T. Tubb 7486'	T. Delaware	T. Todilto	T.
T. Drinkard 7742'	T. Bone Spring	T. Entrada	T.
T. Abo Shale 8160'	T. Morrow	T. Wingate	T.
T. Wolfcamp 9364	T. SBSC	T. Chinle	T.
T. Penn	T. TBSC	T. Permian	T.
T. Cisco (Bough C)	T. Barnett	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

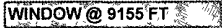
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

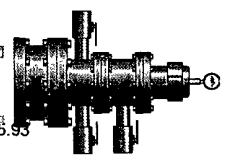
From	To	Thickness In Feet	Lithology



BALL AND SEAT PUMP OUT PLUG
(12 X 337.5PSI = 4050PSI)

5 1/2 ARROWSET PACKER @9003 78

2 / 18 ON/TOOL @ 8995.93

[illegible]

**TOTAL MEASURED DEPTH
@ 13770FT**

*** CONFIDENTIAL ***
NOT TO BE DISCLOSED OUTSIDE
** INSERT COMPANY **