

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Lordsburg, NM 88050 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED OCT 27 2008 HOBBS NM State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-38599	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name RUGBURN STATE	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator MARBOB ENERGY CORPORATION				8 Well No 2	
3 Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227				9 Pool name or Wildcat CORBIN; DELAWARE, WEST	
4 Well Location Unit Letter <u>K</u> <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>18S</u> Range <u>33E</u> NMPM LEA County					
10 Date Spudded 7/18/08	11 Date T D Reached 7/29/08	12 Date Compl (Ready to Prod) 9/16/08	13 Elevations (DF& RKB, RT, GR, etc) 3877' GR	14 Elev Casinghead	
15. Total Depth 6102'	16 Plug Back T D 5710'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools 0-6102'	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5284-5342' DELAWARE				20 Was Directional Survey Made NO	
21 Type Electric and Other Logs Run DLL, DSN				22 Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1634'	12 1/4"	800 SX	NONE
5 1/2"	17#	6101'	7 7/8"	1125 SX	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
SIZE		DEPTH SET		PACKER SET	
		2 7/8"		5472'	
26 Perforation record (interval, size, and number) 5754-5799' (18) - CIBP @ 5710' 5284-5342' (48)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5754-5799' ACDZ W/1500 GAL 7 1/2% NEFE 5284-5342' ACDZ W/1500 GAL 7 1/2% NEFE; FRAC W/594 BBL FLUID & 5388# 16/30 PREMIUM WHITE SAND		
28. PRODUCTION					
Date First Production 9/17/08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PRODUCING	
Date of Test 9/20/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 20
				Water - Bbl 100	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By TITO AGUIRRE
30 List Attachments LOGS, DEVIATION REPORT					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Storm Davis</u>		Printed Name: <u>STORMI DAVIS</u>		Title: <u>PRODUCTION ASSISTANT</u> Date <u>9/18/08</u>	
E-mail Address: <u>SDAVIS@MARBOB.COM</u>					

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1696'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2908'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3075'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3577'	T. Devonian	T. Menefee	T. Madison
T. Queen	4270'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5055'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	5283'	T. Todilto
T. Drinkard		T. Rustler	1576'	T. Entrada
T. Abo		T. Bowers	4014'	T. Wingate
T. Wolfcamp		T. Cherry Canyon		T. Chinle
T. Penn		T. Brushy Canyon		T. Permian
T. Cisco (Bough C)		T. Morrow		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 W	XX	XX		XX

paragraph

1. Date:	11/4/2008
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	MARBOB ENERGY CORP		API NUMBER	30 - 025 - 38599
5. Address of Operator	PO BOX 227 ARTESIA, NM 88211-0227			
6. Lease name or Unit Agreement Name	RUGBURN STATE		7. Well Number	# - 2
8. Well Location				
Unit Letter	K	2310	feet from the	S
Section	23	Township	18S	Range
			1650	feet from the
			33E	line
			W	

9. Completion Date	9/16/2008	11. Perfs	Top	Bottom	TD
			5284	5342	6102
10. Name of Producing Formation(s)	DELAWARE	12. Open Hole Casing shoe	Bottom		PBTD
					5710

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N	CORBIN;DELAWARE, WEST	13195
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST	
17. Action taken	18. Pool Name
EXTEND	CORBIN;DELAWARE, WEST
Pool ID num	
13195	
T 18 S, R 33 E	
SEC 23: S/2 & NE/4	

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
CORBIN;DELAWARE, WEST	13195
22. Placed in Pool	23. By order number
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